|  |
| --- |
| **طرح نگهداشت و افزایش تولید 27 مخزن** |
| **CALCULATION NOTE FOR CONTROL VALVE SIZING** **نگهداشت و افزایش تولید میدان نفتی بینک** |
|  |  |  |  |  |  |  |
| D03 | JUL.2022 | IFA | M.Aryafar | M.Fakharian | M.Mehrshad |  |
| D02 | APR.2022 | IFA | M.Aryafar | M.Fakharian | M.Mehrshad |  |
| D01 | DEC.2021 | IFA | M.Aryafar | M.Fakharian | M.Mehrshad |  |
| D00 | SEP.2021 | IFC | M.Aryafar | M.Fakharian | Sh.Ghalikar |  |
| **Rev.** | **Date** | **Purpose of Issue/Status** | **Prepared by:** | **Checked by:** | **Approved by:** | **Client Approval** |
| **Class: 2** | **CLIENT Doc. Number:** **F0Z-708744** |
| **Status:** | **IDC: Inter-Discipline Check****IFC: Issued For Comment** **IFA: Issued For Approval****AFD: Approved For Design** **AFC: Approved For Construction** **AFP: Approved For Purchase****AFQ: Approved For Quotation** **IFI: Issued For Information****AB-R: As-Built for CLIENT Review** **AB-A: As-Built –Approved** |

**REVISION RECORD SHEET**

|  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **PAGE** | **D00** | **D01** | **D02** | **D03** | **D04** |  | **PAGE** | **D00** | **D01** | **D02** | **D03** | **D04** |
| **1** | X | X | X | X |  | **66** |  |  |  |  |  |
| **2** | X | X | X | X |  | **67** |  |  |  |  |  |
| **3** | X | X |  |  |  | **68** |  |  |  |  |  |
| **4** | X | X |  |  |  | **69** |  |  |  |  |  |
| **5** | X |  |  |  |  | **70** |  |  |  |  |  |
| **6** | X | X | X |  |  | **71** |  |  |  |  |  |
| **7** | X | X | X |  |  | **72** |  |  |  |  |  |
| **8** | X |  | X |  |  | **73** |  |  |  |  |  |
| **9** | X |  | X |  |  | **74** |  |  |  |  |  |
| **10** | X |  | X |  |  | **75** |  |  |  |  |  |
| **11** | X |  | X |  |  | **76** |  |  |  |  |  |
| **12** | X |  | X |  |  | **77** |  |  |  |  |  |
| **13** | X |  | X |  |  | **78** |  |  |  |  |  |
| **14** | X |  | X |  |  | **79** |  |  |  |  |  |
| **15** | X |  | X |  |  | **80** |  |  |  |  |  |
| **16** |  |  |  |  |  | **81** |  |  |  |  |  |
| **17** |  |  |  |  |  | **82** |  |  |  |  |  |
| **18** |  |  |  |  |  | **83** |  |  |  |  |  |
| **19** |  |  |  |  |  | **84** |  |  |  |  |  |
| **20** |  |  |  |  |  | **85** |  |  |  |  |  |
| **21** |  |  |  |  |  | **86** |  |  |  |  |  |
| **22** |  |  |  |  |  | **87** |  |  |  |  |  |
| **23** |  |  |  |  |  | **88** |  |  |  |  |  |
| **24** |  |  |  |  |  | **89** |  |  |  |  |  |
| **25** |  |  |  |  |  | **90** |  |  |  |  |  |
| **26** |  |  |  |  |  | **91** |  |  |  |  |  |
| **27** |  |  |  |  |  | **92** |  |  |  |  |  |
| **28** |  |  |  |  |  | **93** |  |  |  |  |  |
| **29** |  |  |  |  |  | **94** |  |  |  |  |  |
| **30** |  |  |  |  |  | **95** |  |  |  |  |  |
| **31** |  |  |  |  |  | **96** |  |  |  |  |  |
| **32** |  |  |  |  |  | **97** |  |  |  |  |  |
| **33** |  |  |  |  |  | **98** |  |  |  |  |  |
| **34** |  |  |  |  |  | **99** |  |  |  |  |  |
| **35** |  |  |  |  |  | **100** |  |  |  |  |  |
| **36** |  |  |  |  |  | **101** |  |  |  |  |  |
| **37** |  |  |  |  |  | **102** |  |  |  |  |  |
| **38** |  |  |  |  |  | **103** |  |  |  |  |  |
| **39** |  |  |  |  |  | **104** |  |  |  |  |  |
| **40** |  |  |  |  |  | **105** |  |  |  |  |  |
| **41** |  |  |  |  |  | **106** |  |  |  |  |  |
| **42** |  |  |  |  |  | **107** |  |  |  |  |  |
| **43** |  |  |  |  |  | **108** |  |  |  |  |  |
| **44** |  |  |  |  |  | **109** |  |  |  |  |  |
| **45** |  |  |  |  |  | **110** |  |  |  |  |  |
| **46** |  |  |  |  |  | **111** |  |  |  |  |  |
| **47** |  |  |  |  |  | **112** |  |  |  |  |  |
| **48** |  |  |  |  |  | **113** |  |  |  |  |  |
| **49** |  |  |  |  |  | **114** |  |  |  |  |  |
| **50** |  |  |  |  |  | **115** |  |  |  |  |  |
| **51** |  |  |  |  |  | **116** |  |  |  |  |  |
| **52** |  |  |  |  |  | **117** |  |  |  |  |  |
| **53** |  |  |  |  |  | **118** |  |  |  |  |  |
| **54** |  |  |  |  |  | **119** |  |  |  |  |  |
| **55** |  |  |  |  |  | **120** |  |  |  |  |  |
| **56** |  |  |  |  |  | **121** |  |  |  |  |  |
| **57** |  |  |  |  |  | **122** |  |  |  |  |  |
| **58** |  |  |  |  |  | **123** |  |  |  |  |  |
| **59** |  |  |  |  |  | **124** |  |  |  |  |  |
| **60** |  |  |  |  |  | **125** |  |  |  |  |  |
| **61** |  |  |  |  |  | **126** |  |  |  |  |  |
| **62** |  |  |  |  |  | **127** |  |  |  |  |  |
| **63** |  |  |  |  |  | **128** |  |  |  |  |  |
| **64** |  |  |  |  |  | **129** |  |  |  |  |  |
| **65** |  |  |  |  |  | **130** |  |  |  |  |  |

**CONTENTS**

[1.0 INTRODUCTION 4](#_Toc92265810)

[2.0 Scope 5](#_Toc92265811)

[3.0 NORMATIVE REFERENCES 5](#_Toc92265812)

[3.1 Local Codes and Standard 5](#_Toc92265813)

[3.2 International Codes and Standards 5](#_Toc92265814)

[3.3 The Project Documents 5](#_Toc92265815)

[3.4 ENVIRONMENTAL DATA 5](#_Toc92265816)

[3.5 Order of Precedence 5](#_Toc92265817)

[4.0 Abbreviations 5](#_Toc92265818)

[5.0 CONTROL VALVE SIZING 6](#_Toc92265819)

[5.1 Software 6](#_Toc92265820)

[5.2 Case Study 6](#_Toc92265821)

[5.3 SIZING 6](#_Toc92265822)

[5.4 DETAILS OF CALCULATION RESULT 7](#_Toc92265823)

 [ATTACHMENT 1 7](#_Toc92265824)

1. **INTRODUCTION**

Binak oilfield in Bushehr province is a part of the southern oilfields of Iran, is located 20 km northwest of Genaveh city.

With the aim of increasing production of oil from Binak oilfield, an EPC/EPD Project has been defined by NIOC/NISOC and awarded to Petro Iran Development Company (PEDCO). Also PEDCO (as General Contractor) has assigned the EPC-packages of the Project to "Hirgan Energy - Design and Inspection" JV.

As a part of the Project, a New Gas Compressor Station (adjacent to existing Binak GCS) shall be constructed to gather of 15 MMSCFD (approx.) associated gases and compress & transfer them to Siahmakan GIS.

**GENERAL DEFINITION**

The following terms shall be used in this document.

|  |  |
| --- | --- |
| CLIENT:  | National Iranian South Oilfields Company (NISOC)  |
| PROJECT: | Binak Oilfield Development – Surface Facilities; New Gas Compressor Station |
| EPD/EPC CONTRACTOR (GC): | Petro Iran Development Company (PEDCO) |
| EPC CONTRACTOR: | Joint Venture of : Hirgan Energy – Design & Inspection(D&I) Companies |
| VENDOR: | The firm or person who will fabricate the equipment or material. |
| EXECUTOR:  | Executor is the party which carries out all or part of construction and/or commissioning for the project. |
| THIRD PARTY INSPECTOR (TPI): | The firm appointed by EPC CONTRACTOR and approved by GC & CLIENT (in writing) for the inspection of goods. |
| SHALL: | Is used where a provision is mandatory. |
| SHOULD: | Is used where a provision is advisory only. |
| WILL:  | Is normally used in connection with the action by CLIENT rather than by an EPC/EPD CONTRACTOR, supplier or VENDOR. |
| MAY:  | Is used where a provision is completely discretionary. |

1. **Scope**

The purpose of this document is to provide report for sizing of all control valves used in Gas Compressor station of Binak Plant.

1. **NORMATIVE REFERENCES**

## Local Codes and Standard

IPS-E-IN-160 Engineering Standard for Control Valves

IPS-M-IN-160 Material Standard for Control Valves

IPS-E-PR-830 Process design of valves and control valves

## International Codes and Standards

API RP 553 Refinery Valves and Accessories for Control and Safety Instrumented Systems

## The Project Documents

BK-GCS-PEDCO-120-PR-PF-0001 Process Flow Diagram (PFD)

BK-GNRAL-PEDCO-000-PR-DB-0001 Process Basis of Design

BK-GNRAL-PEDCO-000-PR-DC-0001 Process Design Criteria

## ENVIRONMENTAL DATA

Refer to "Process Basis of Design”; Doc. No. Process Basis of Design BK-00-HD-000-PR-DB-0001

## Order of Precedence

In case of any conflict between the contents of this document or any discrepancy between this document and other project documents or reference standards, this issue must be reported to the CLIENT. The final decision in this situation will be made by CLIENT.

1. **Abbreviations**

NISOC: National Iranian South Oil Company

PFD: Process Flow Diagram

P&ID: Piping and Instrumentation Diagram

1. **CONTROL VALVE SIZING**

## Software

* The software using for sizing Control Valves is Nelprof 5.

## Case Study

 Three cases have been considered for control valve sizing:

* Case 1: Minimum operating flow is equal to 30% of normal operating flow (the lowest flow rate between two case,( summer / winter) considered as normal flow).
* Case 2: Normal operating flow.
* Case 3: Maximum operating flow is equal to 110% of normal operating flow. (the highest flow rate between two case (summer / winter ) considered as normal flow).

Note: It should be noted that the special conditions, related to each control valve is taken into account.

## SIZING

D03

 The below table contains the details sizing for the control vales that installed in GCS.



## DETAILS OF CALCULATION RESULT

D03

 **ATTACHMENT 1**

**(SOFTWARE RESULT)**