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| **طرح نگهداشت و افزایش تولید 27 مخزن** | | | | | | | |
| **CALCULATION NOTE FOR CAPACITOR BANKS**  **نگهداشت و افزایش تولید میدان نفتی بینک** | | | | | | | |
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|  |  |  |  |  |  |  |
| D02 | Jul. 2022 | IFA | H.Shakiba | M.Fakharian | M.Mehrshad |  |
| D01 | Feb. 2022 | IFA | H.Shakiba | M.Fakharian | M.Mehrshad |  |
| D00 | Nov. 2021 | IFC | H.Shakiba | M.Fakharian | M.Mehrshad |  |
| **Rev.** | **Date** | **Purpose of Issue/Status** | **Prepared by:** | **Checked by:** | **Approved by:** | **CLIENT Approval** |
| **Class:2** | | **CLIENT Doc. Number: F0Z-709017** | | | | |
| **Status:** | **IDC: Inter-Discipline Check**  **IFC: Issued For Comment**  **IFA: Issued For Approval**  **AFD: Approved For Design**  **AFC: Approved For Construction**  **AFP: Approved For Purchase**  **AFQ:** Approved For Quotation  **IFI: Issued For Information**  **AB-R: As-Built for CLIENT Review**  **AB-A: As-Built –Approved** | | | | | |

**REVISION RECORD SHEET**

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| **PAGE** | **D00** | **D01** | **D02** | **D03** | **D04** |  | **PAGE** | **D00** | **D01** | **D02** | **D03** | **D04** |
| **1** | X | X | X |  |  | **51** |  |  |  |  |  |
| **2** | X | X | X |  |  | **52** |  |  |  |  |  |
| **3** | X |  |  |  |  | **53** |  |  |  |  |  |
| **4** | X |  |  |  |  | **54** |  |  |  |  |  |
| **5** | X |  |  |  |  | **55** |  |  |  |  |  |
| **6** | X | X | X |  |  | **56** |  |  |  |  |  |
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1. **INTRODUCTION**

Binak oilfield in Bushehr province is a part of the southern oilfields of Iran, is located 20 km northwest of Genaveh city.

With the aim of increasing production of oil from Binak oilfield, an EPC/EPD Project has been defined by NIOC/NISOC and awarded to Petro Iran Development Company (PEDCO). Also PEDCO (as General Contractor) has assigned the EPC-packages of the Project to "Hirgan Energy - Design and Inspection" JV.

As a part of the Project, a New Gas Compressor Station (adjacent to existing Binak GCS) shall be constructed to gather of 15 MMSCFD (approx.) associated gases and compress & transfer them to Siahmakan GIS.

**GENERAL DEFINITION**

The following terms shall be used in this document.

|  |  |
| --- | --- |
| CLIENT: | National Iranian South Oilfields CLIENT (NISOC) |
| PROJECT: | Binak Oilfield Development – Surface Fcilities; New Gas Compressor Station |
| EPD/EPC CONTRACTOR (GC): | Petro Iran Development Company (PEDCO) |
| EPC CONTRACTOR: | Joint Venture of : Hirgan Energy – Design & Inspection (D&I) Companies |
| VENDOR: | The firm or person who will fabricate the equipment or material. |
| EXECUTOR: | Executor is the party which carries out all or part of construction and/or commissioning for the project. |
| THIRD PARTY INSPECTOR (TPI): | The firm appointed by EPD/EPC CONTRACTOR (GC) and approved by CLIENT (in writing) for the inspection of goods. |
| SHALL: | Is used where a provision is mandatory. |
| SHOULD: | Is used where a provision is advisory only. |
| WILL: | Is normally used in connection with the action by CLIENT rather than by an EPC/EPD CONTRACTOR, supplier or VENDOR. |
| MAY: | Is used where a provision is completely discretionary. |

1. **Scope**

This document covers minimum necessary requirements for the design, selection, manufacture,   
inspection, testing and delivery of Capacitor bank.

It shall be used in conjunction with data/requisition sheets for present document subject.

1. **NORMATIVE REFERENCES**

## Local Codes & Standards

* IPS-E-EL-100 (1) Engineering Standard for Electrical System Design
* IPS-M-EL-181 (2) Material & Equipment Standard for Power Factor Improvement Capacitor

## The Project Documents

* BK-GCS-PEDCO-120-EL-LI-0001-D04 Electrical Load List

## Environmental Data

Refer to "Process Basis of Design; Doc. No. BK-GNRAL-PEDCO-000-PR-DB-0001"

## Order of Precedence

In case of conflict between requirements specified herein & the requirements of any other referenced document, the most approved stringent requirements of below listed items shall be considered based on the approval given by the owner’s representative:

* Purchase order
* Material Requisition
* MTO & Data Sheet
* This Specification
* Drawing & Other Specification
* Reference Project Specification
* Iranian Petroleum Standard (IPS)
* Reference international Code & Standards

When the term “Authorized”, Authorization”, “Approval”, or “Approved” are used in this specification, it shall mean authorization or Approval from OWNER.

In case of any conflict between the project documents, the most stringent one shall be considered.

1. **Calculation**

## Calculation for LV Capacitor Bank

D02

According to load list (BK-GCS-PEDCO-120-EL-LI-0001-D04):

Total Active Peak Load Power for LV switchgear is = 242.97+217.93+343.49=804.39 Kw

Total Reactive Peak Load Power for LV switchgear is = 137.83+118.78+213.61=470.23 Kvar

Therefore:

while

According to IPS-M-EL-181 power factor shall improve to 0.95

So then =0.33

**formula(1)**

According to formula (1) we calculate:

According to basic document a coefficient 0.6 is required. So the capacitor will be 201.09x0.6

=120.654

According to above calculation, We choose two sets of 120 KVAR capacitor bank.

Also current of capacitor bank will be calculated from following formula:

**formula (2)**

According to formula (2):

We consider upstream breaker bigger that 1.5 I:

Then we select 315A MCCB circuit breaker.

## Calculation for MV Capacitor Bank

D02

**4.2.1 Gas Compressor Power Factor Compensation**

According to basic design, each gas compressor shall have separate capacitor bank. Based on Load List, (BK-GCS-PEDCO-120-EL-LI-0001-D04):

Total Active Peak Load Power for C-2101A is 981.05 Kw.

Total Reactive Peak Load Power for C-2101A is 812.928 Kvar

Therefore:

while

According to IPS-M-EL-181 power factor shall improve to 0.95

So then =0.33

According to formula (1) we calculate:

Therefore each capacitor bank shall be 500 KVAR for each Compressor. (3 Sets of 500KVAR capacitor banks shall be designed for C2101A/B/C.)

According to formula (2):