

053 - 073 - 9184

نگهداشت و افزایش تولید میدان نفتی بینک سطح الارض

احداث خطوط انتقال گاز/مایعات گازی از ایستگاه تقویت فشار گاز بینک تا ایستگاه تزریق گاز سیاهمکان/واحد بهره برداری بینک



شماره پیمان:

CALCULATION NOTE FOR PIPELINE WALL THICKNESS

 نسخه
 سریال
 نوع مدر ک
 رشته
 تسهیلات
 صادر کننده
 بسته کاری
 پروژه

 BK
 PPL
 PEDCO
 320
 PL
 CN
 0001
 D02

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طرح نگهداشت و افزایش تولید 27 مخزن

CALCULATION NOTE FOR PIPELINE WALL THICKNESS

نگهداشت و افزایش تولید میدان نفتی بینک

Rev. Date Purpose of Issue/Status Prepared by:		Checked by:	Approved by:	CLIENT Approval		
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D02	AUG. 2022	IFA	F.Mosayebnejad	M.Fakharian	M.Mehrshad	

Class: 2 CLIENT Doc. Number: F0Z-708567

Status:

IDC: Inter-Discipline Check
IFC: Issued For Comment
IFA: Issued For Approval
AFD: Approved For Design
AFC: Approved For Construction
AFP: Approved For Purchase
AFQ: Approved For Quotation
IFI: Issued For Information
AB-R: As-Built for CLIENT Review
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BK PPL PEDCO 320 PL CN 0001 D02	پروژه	بسته کاری	صادر کننده	تسهيلات	رشته	نوع مدرك	سريال	نسخه
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1.0 INTRODUCTION

Binak oilfield in Bushehr province is a part of the southern oilfields of Iran, is located 20 km northwest of Genaveh city.

With the aim of increasing production of oil from Binak oilfield, an EPC/EPD Project has been defined by NIOC/NISOC and awarded to Petro Iran Development Company (PEDCO). Also PEDCO (as General Contractor) has assigned the EPC-packages of the Project to "Hirgan Energy - Design and Inspection" JV.

As a part of the Project, New Gas/Condensate Pipelines (from Binak New GCS to Siahmakan GIS/Binak PU) shall be constructed.

GENERAL DEFINITION

The following terms shall be used in this document.

CLIENT: National Iranian South Oilfields Company (NISOC)

PROJECT: Binak Oilfield Development – Surface Facilities; Gas &

Gas-Condensate Pipelines

EPD/EPC CONTRACTOR (GC): Petro Iran Development Company (PEDCO)

EPC CONTRACTOR: Joint Venture of : Hirgan Energy – Design & Inspection

(D&I) Companies

VENDOR: The firm or person who will fabricate the equipment or

material.

EXECUTOR: Executor is the party which carries out all or part of

construction and/or commissioning for the project.

THIRD PARTY INSPECTOR (TPI): The firm appointed by EPD/EPC CONTRACTOR (GC)

and approved by CLIENT (in writing) for the inspection

of goods.

SHALL: Is used where a provision is mandatory.

SHOULD: Is used where a provision is advisory only.

WILL: Is normally used in connection with the action by

CLIENT rather than by an EPC/EPD CONTRACTOR,

supplier or VENDOR.

MAY: Is used where a provision is completely discretionary.



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2.0 **SCOPE**

This specification covers the wall thickness calculation for BINAK Gas & Gas-Condensate Pipelines.

NORMATIVE REFERENCES 3.0

LOCAL CODES AND STANDARDS 3.1

IPS-E-PI-140

IPS-M-PI-190

Engineering Standard for Onshore **Transportation Pipelines**

Material and Equipment Standard for Line Pipe

INTERNATIONAL CODES AND STANDARDS 3.2

_	INTERNATIONAL CODES AND S	STANDARDS
•	ASME B16.5	Pipe Flanges and Flanged Fitting
•	ASME B16.47	Large Diameter Steel Flanges
•	ASME B31.3	Process Piping
•	ASME B31.4	Pipeline Transportation Systems for Liquid Hydrocarbons and Other Liquids
•	ASME B31.8	Gas Transmission and Distribution Piping Systems
•	ASME B36.10M	Welded and Seamless Wrought Steel Pipe
•	ASME B36.19M	Stainless Steel Pipe
•	ASTM A105/A105M	Carbon Steel Forgings for Piping Applications
•	ASTM A106/A106M	Seamless Carbon Steel Pipe for High- Temperature Service
•	ASTM A153/A153M	Zinc Coating (Hot-Dip) on Iron and Steel Hardware
•	ASTM A182/A182M	Forged or Rolled Alloy and Stainless Steel Pipe Flanges, Forged Fittings, and Valves and Parts for High-Temperature Service
•	ASTM A216/A216M	Steel Castings, Carbon, Suitable for Fusion Welding, for High-Temperature Service
•	ASTM A234/A234M	Piping Fittings of Wrought Carbon Steel and Alloy Steel for Moderate and High Temperature Service
•	ASTM A240/A240M	Chromium and Chromium-Nickel Stainless Steel Plate, Sheet, and Strip for Pressure Vessels and for General Applications
•	ASTM A312/A312M	Seamless, Welded, and Heavily Cold Worked Austenitic Stainless Steel Pipes
•	ASTM A320/A320M	Alloy-Steel and Stainless Steel Bolting for Low- Temperature Service
•	ASTM A333/A333M	Seamless and Welded Steel Pipe for Low-

Temperature Service



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•	ASTM A350/A350M	Carbon and Low-Alloy Steel Forgings, Requiring Notch Toughness Testing for Piping
•	ASTM A351/A351M	Components Castings, Austenitic, for Pressure-Containing Parts
•	ASTM A352/A352M	Steel Castings, Ferritic and Martensitic, for Pressure Containing Parts, Suitable for Low-
•	ASTM A358/A358M	Temperature Service Electric-Fusion-Welded Austenitic Chromium- Nickel Stainless Steel Pipe for High- Temperature Service and General Applications
•	ASTM A403/A403M	Wrought Austenitic Stainless Steel Piping Fittings
•	ASTM A420/A420M	Piping Fittings of Wrought Carbon Steel and Alloy Steel for Low-Temperature Service
•	ASTM A516/A516M	Pressure Vessel Plates, Carbon Steel, for Moderate- and Lower-Temperature Service
•	ASTM A671/A671M	Electric-Fusion-Welded Steel Pipe for Atmospheric and Lower Temperatures
•	ASTM A694/A694M	Carbon and Alloy Steel Forgings for Pipe Flanges, Fittings, Valves, and Parts for High-Pressure Transmission Service
•	ASTM A860/A860M	Wrought High-Strength Ferritic Steel Butt- Welding Fittings
•	ASTM B148	Aluminum-Bronze Sand Castings
•	API 5L	Specification for Line Pipe
•	MSS SP-6	Standard Finishes for Contact Faces of Pipe Flanges and Connecting-End Flanges of Valves and Fittings
•	NACE MR0175-ISO 15156	Petroleum and Natural Gas Industries- Materials for Use in H2S-Containing Environments in Oil and Gas Production
•	NACE TM-0284	Standard Test Method - Evaluation Of Pipeline And Pressure Vessel Steels For Resistance To
•	NACE TM-0177	Hydrogen-Induced Cracking Laboratory Testing Of Metals For Resistance To Sulfide Stress Cracking And Stress Corrosion Cracking In H2s Environments

3.3 THE PROJECT DOCUMENTS

 BK-PPL-PEDCO-320-PI-RT-0001 Corrosion Study & Material Selection Report

• BK-PPL-PEDCO-320-PL-SP-0001 Pipeline Material Specification



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• BK-GNRAL-PEDCO-000-PL-DC-0001 Pipeline Design Criteria

 BK-GNRAL-PEDCO-000-PI-SP-0008 Specification For Material Requirements in Sour service

3.4 ENVIRONMENTAL DATA

Refer to "Process Basis of Design; Doc. No. BK-GNRAL-PEDCO-000-PR-DB-0001"

3.5 ORDER OF PRECEDENCE

In case of any conflict between requirements specified herein & the requirements of any other referenced document, this subject shall be reflected to CLIENT and the final decision will be made by CLIENT.

4.0 ABBREVIATIONS

AFC Approved For Construction

AFD Approved For Design

API American Petroleum Institute

ASME American Society of Mechanical Engineers
ASTM American Society for Testing and Material

CL Class

Cr Chromium
C.S. Carbon Steel

EFW Electric Fusion Welded

FF Flat Faced
Gr. Grade

HIC Hydrogen-Induced Cracking
L.T.C.S. Low Temperature Carbon Steel

MSS Manufacturers Standardization Society

NPS Nominal Pipe Size

PWHT Post Weld Heat Treatment

RF Raised Face
RTJ Ring Type Joint



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SAW Submerged Arc Welding

SCH. Schedule SMLS Seamless

SMYS Specified Minimum Yield Strength

S.S. Stainless Steel

STD Standard
THK Thickness

5.0 DESIGN

5.1 DEFINITION AND TERMINOLOGY

5.1.1 CA

Corrosion Allowance (based on Piping Material Specification)

5.1.2 DESIGN LIMITS

Design Pressure / Design Temperature limits given in piping classes (based on Piping Material Specification) and are applied in Wall Thickness Calculation Table

5.2 PIPELINE WALL THICKNESS CALCULATIONS

5.2.1 GENERAL

Based on ASME Codes for Pressure Piping Systems B31, there are three main different codes which are applicable in this project regard to Wall Thickness Calculation as follow.

5.2.2 PIPES WHICH ARE SUBJECTED TO REQUIREMENTS OF ASME B31.3

This codes deals with the pipes that are typically found in Petrochemical, Oil refineries, Gas Plants, Cryogenic Plants and related terminals.

Pressure Design of Pipes

Piping wall thickness calculation process follows the following formula:

 $t_{mil} = tm / ((100-M)/100) = t_m /0.875$

 $t_{\rm m} = t + c$

Where:

t_{mil} = Calculated wall thickness considering Mill Tolerance

M= Mill Tolerance=12.5



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 t_{m} = Minimum required thickness including mechanical, corrosion, and erosion allowances.

C = Sum of mechanical allowances (groove and thread depth) plus corrosion and erosion allowances

t = Pressure designed thickness calculated as following formula if t < D/6

$$t = \frac{PD}{2(SEW + PY)}$$

Where:

P = Internal Design Gauge Pressure. The design pressure of each component in a piping system shall be not less than the pressure at the most severe condition of coincident internal or external pressure and temperature (minimum or maximum) expected during service.

D = Outside Diameter of Pipe

S = Stress Value for Material from Table A-1 of ASME B31.3 code.

Stress valve is indicated in that table as Basic Allowable Stress at metal Temperature. This value can easily be extracted with base of material and design metal temperature.

E = Quality Factor, A factor deals with the manufacturing (Cast, Welded, Seamless) of the components. The factors can be extracted from table A-1A for components manufactured by casting method and Table A-1B for the components manufactured by welding or seamless methods. According to the project specification casting method cannot be used for piping components except valves. So the factor E is extracted only from Table A-1B.

W = Weld Joint Strength Reduction Factor. That says welded joint strength may decrease during operation because of the temperature. This factor can be extracted from Table-302.3.5 of ASME B31.3.

Y = Coefficient Value deals with the effect of dimension on a component. That can be extracted from Table 304.1.1 of ASME B31.3 if < D/6.

For
$$t \ge D/6$$

$$Y = \frac{d+2c}{D+d+2c}$$



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5.2.3 PIPES WHICH ARE SUBJECTED TO REQUIREMENTS OF ASME B31.8

This code deals with the Gas Transmission and Distribution Piping Systems.

Pressure Design of pipes:

Pipe wall thickness is calculated as mentioned in following formula:

$$P = \frac{2St}{D}FET$$
 (British System)

$$P = \frac{2000St}{D}FET \quad \text{(SI System)}$$

Where:

P = Design Pressure. AS defined in paragraph 805.2 ASME B31.8.

D = Outside Diameter of pipe.

S = Specified minimum yield strength. It can be extracted from Appendix D of ASME B31.8.

F = Design Factor. This factor is dependent of the location which the pipe is going to founded in. so the location class of pipes shall be clearly specified based on the paragraphs 840.2, 840.3, and 840. 4 of the ASME B31.8.After specifying the location class the designer is able to extract the safety factor from table 841.1.6-2 of ASME B31.8.

Note:

- Because of the fact that design factor effect on the wall thickness and wall thickness has to satisfy both safety and economical concerns, the location class shall be estimated carefully in site condition study which is normally issued in detail engineering.
- 2) Design factor also determined based on IPS-E-PI-140 and the result was same as the result of ASME B31.8.
- E = longitudinal joint factor that deals with the manufacturing process of the components, obtained from table 841.1.7-1 of the ASME B31.8.
- T = Temperature Derating factor obtained from Table 841.1.8-1 of ASME B31.8. This Factor deals with effect of temperature on metal strength.



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t = Nominal Wall thickness.

Important Note:

The formula gives us the pressure can be tolerated by the pipe with the specific nominal wall thickness. Since most gas pipe lines have internal linings the allowances (mechanical, corrosion, erosion) may be omitted. But in this project pipe lines are not internally lined and allowances has taken into account in calculating of the thickness that means the designer has to calculating the thickness with the specific pressure and add the calculated thickness with the sum of allowances.

5.2.4 PIPES WHICH ARE SUBJECTED TO REQUIREMENTS OF ASME B31.4 AND IPS-E-PI-140

This code deals with the Pipeline Transportation Systems for Liquid Hydrocarbons and Other Liquids Unified screw threads.

The required thickness of straight sections of pipe shall be determined in accordance with tm = t + c

Calculation of pres. design THK. for straight pipe requires special consideration of factors such as theory of failure, effects of fatigue, and thermal stress.

 $tm = [(P \times D) / (2SMYS \times FET)] + C3$

where:

tm = minimum required thickness (mm)

t = calculated thickness (mm)

C = corrosion allowance (mm)

P = design pressure (Psig)

D = outside diameter (mm)

S = specific minimum yield strength (Psi)

E = Weld Joint Factor

F = design factor

T = Temperature Derating Factor = 1



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6.0 **GENERAL TESTING REQUIRMENTS**

- 6.1 Pressure testing of the following piping shall be in accordance with ASME B31.3 test procedures. The test pressure shall be held for a sufficient time to allow detection of any leaks and for a minimum time of 1 hour.
- a) Metallic piping including carbon steel, lined carbon steel, stainless steel, corrosion resistant alloys and ductile iron but excluding copper shall normally be tested at 1.5 x the design pressure.
 - 6.2 Pipelines designed to ASME B31.8 where the operating pressure results in a hoop stress greater than 30% of the specified minimum yield strength shall be hydrostatically tested or tested with air or gas. The type of test and the test pressure is dependent on Location Class as defined in ASME B31.8 Para. 841.3.2. Test duration shall be a minimum of 2 hours.

7.0 **APPENDIXES**

Wall thickness calculation sheet has been attached in Appendix 1.



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APPENDIX 1

PIPELINE WALL THICKNESS CALCUALATION NOTE