

احداث ردیف تراکم گاز در ایستگاه جمع آوری بینک



شماره پیمان:

053 - 073 - 9184

	UTILITY CONSUMPTION LIST						
پروژه	سریال نوع مدر ک رشته تسهیلات صادر کننده بسته کاری پر						نسخه
BK	GCS	PEDCO	120	PR	LI	0006	D02

شماره صفحه: 1 از 8

طرح نگهداشت و افزایش تولید 27 مخزن

UTILITY CONSUMPTION LIST

نگهداشت و افزایش تولید میدان نفتی بینک

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D01	MAR.2022	IFA	M.Aryafar	M.Fakharian	M.Mehrshad	
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Rev.	Date	Purpose of Issue/Status	Prepared by:	Checked by:	Approved by:	CLIENT Approval

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Status:

IDC: Inter-Discipline Check
IFC: Issued For Comment
IFA: Issued For Approval
AFD: Approved For Design
AFC: Approved For Construction
AFP: Approved For Purchase
AFQ: Approved For Quotation
IFI: Issued For Information
AB-R: As-Built for CLIENT Review

AB-A: As-Built -Approved



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1.0 INTRODUCTION

Binak oilfield in Bushehr province is a part of the southern oilfields of Iran, is located 20 km northwest of Genaveh city.

With the aim of increasing production of oil from Binak oilfield, an EPC/EPD Project has been defined by NIOC/NISOC and awarded to Petro Iran Development Company (PEDCO). Also PEDCO (as General Contractor) has assigned the EPC-packages of the Project to "Hirgan Energy - Design and Inspection" JV.

As a part of the Project, a New Gas Compressor Station (adjacent to existing Binak GCS) shall be constructed to gather of 15 MMSCFD (approx.) associated gases and compress & transfer them to Siahmakan GIS.

GENERAL DEFINITION

The following terms shall be used in this document.

CLIENT: National Iranian South Oilfields Company (NISOC)

PROJECT: Binak Oilfield Development – Surface Facilities; New

Gas Compressor Station

EPD/EPC CONTRACTOR (GC): Petro Iran Development Company (PEDCO)

EPC CONTRACTOR: Joint Venture of : Hirgan Energy – Design & Inspection

(D&I) Companies

VENDOR: The firm or person who will fabricate the equipment or

material.

EXECUTOR: Executor is the party which carries out all or part of

construction and/or commissioning for the project.

THIRD PARTY INSPECTOR (TPI): The firm appointed by EPD/EPC CONTRACTOR (GC)

and approved by CLIENT (in writing) for the inspection

of goods.

SHALL: Is used where a provision is mandatory.

SHOULD: Is used where a provision is advisory only.

WILL: Is normally used in connection with the action by

CLIENT rather than by an EPC/EPD CONTRACTOR,

supplier or VENDOR.

MAY: Is used where a provision is completely discretionary.



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2.0 SCOPE

This document gives the list and calculation for utility consumption for "BINAK Gas Compressor Station". It shall be used in conjunction with data/requisition sheets for Present document's Subject.

3.0 NORMATIVE REFERENCES

3.1 LOCAL CODES AND STANDARDS

IPS-G-IN-200 General Standard For Instruments Air System
 IPS-E-PR-330 Process Design Of Compressed Air Systems

3.2 THE PROJECT DOCUMENTS

BK-GNRAL-PEDCO-000-PR-DC-0001 Process Design Criteria

BK-GCS-PEDCO-120-PR-UF-0001 Utility Flow Diagram (UFD)

BK-GCS-PEDCO-120-PR-PI-0002~0025 P&IDs

3.3 ENVIRONMENTAL DATA



Refer to "Process Basis of Design; Doc. No. BK-GNRAL-PEDCO-000-PR-DB-0001".

3.4 ORDER OF PRECEDENCE

In case of any conflict between the contents of this document or any discrepancy between this document and other project documents or reference standards, this issue must be reported to the CLIENT. The final decision in this situation will be made by CLIENT.



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4.0 UTILITY CONSUMPTION LIST



Table 4-1: Overall GCS Utility Consumption

SERVICE	DESCRIPTION	FUEL GAS	WATER	FUEL OIL	INSTRUMENT AIR	PLANT AIR	NITROGEN
		kg/h	m³/h	m³/h	Nm³/h	Nm³/h	Nm³/h
C-2101/2 A/B/C	1 st Stage Gas Compressors				3 * 7 (NOTE 1)		3 * 6 (NOTE 1)
AE-2101 A/B/C	1 st Stage Air Cooler				3 * 1 (NOTE 1)		
AE-2102 A/B/C	2 nd Stage Air Cooler				3 * 1 (NOTE 1)		
PK-2204	Nitrogen Package					143 (NOTE 3)	
PK-DR-2203	Air Dryer				23.9		
PK-2208	Deleted						
PK-2207	Corrosion Inhibitor Package			0.004 (NOTE 2)			
PK-2101	Dehydration Package	480 (NOTE 1)			20 (NOTE 1)		
IG-2201	Flare Ignition Package and Flare Header Purge Gas	26					
PK-2206	Diesel Generator Package			0.13 (NOTE 2)			
TK-2101	Deleted						
TK-2101	Lean Glycol Tank Blanketing						9.5
V-2107	Glycol Sump Drum Blanketing						2
TK-2209	Potable Water Tank		0.10 (NOTE 4)				
P-2302 B/C	Fire Water Main Diesel Pump		,	0.074 (NOTE 2)			
Control	Valves & On/Off Valves				44.8 (NOTE 2)		
Work	Shop and Ware House					30	
	Total	505.8	0.10	0.208	115.7	173	30.5

- Note 1) Based on vendor data.
- Note 2) Will be finalized later.
- Note 3) The required air for nitrogen package is produced by separate compressor.
- Note 4) Water consumption is not in material balance, because it is intermittent consumption.



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4.1 FUEL GAS CONSUMPTION CALCULATIN

Fuel gas consumption for flare header;

Header size: 10 inch = 0.406 m

Area: 0.051 m²

Purge velocity: 0.1 ft./s = 0.03 m/s

Fuel gas consumption: 14.2 Am³/hr = 21 kg/hr

Ignition panel consumption: 5 kg/hr

Dehydration package: 480 kg/hr (Based on vendor data)



4.2 AIR CONSUMPTION CALCULATION

Instrument Air Consumption;

Control valve: 0.64 Nm³/hr

On/Off valve: 0.64 Nm³/hr

Air cooler variable pitch: 1 Nm³/hr

Each gas compressor train: 7 Nm³/hr

Dehydration package: 20 Nm³/hr (Based on vendor data)

Dryer regeneration: 20%

Over Design: 30%

Peak load: All valves are in transient condition.

29* control valves X 0.64 Nm³/hr = 18.56 Nm³/hr

41* On/Off valves X 0.64 Nm³/hr = 26.24 Nm³/hr

Note*: The number of control and on/off valves will be finalized later.

Air cooler variable pitch consumption = 6 X 1 Nm³/hr = 6 Nm³/hr

Gas compressor train = 3 * 7 Nm³/hr = 21 Nm³/hr

Dehydration package = 1 X 20 Nm³/hr = 20 Nm³/hr

Total instrument air for plant = $18.56 + 26.24 + 6 + 21 + 20 = 91.8 \text{ Nm}^3/\text{hr}$



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Total continuous air required (Peak Load) = 91.8 Nm³/hr X 30% (Over Design) = 119 Nm³/hr

Total instrument air = 119 Nm³/hr X 20% (Regeneration Factor) = 143 Nm³/hr

Plant air Consumption: 30 Nm³/hr

Total air requirement = 143 Nm³/hr + 30 Nm³/hr = 173 Nm³/hr

4.3 FUEL OIL CONSUMPTION

Total fuel oil consumption for gas corrosion inhibitor: 0.004 m³/hr

Fuel oil consumption for diesel fire water pump has been considered 0.074 m³/hr (based on NFPA20, 5 lit/day per kW)

Fuel oil consumption for diesel generator (500 kW 100% load) has been considered 0.13 m³/hr (based on vendor data)

Total fuel oil consumption for diesel generator and corrosion inhibitor: $0.004 + 0.13 = 0.134 \text{ m}^3/\text{hr} \sim 3.24 \text{ m}^3/\text{day}$

Total fuel oil consumption for fire water diesel pump: 0.074 m³/hr ~ 1.78 m³/day

4.4 POTABLE WATER

The potable water consumption is based on 125 lit./day per person, with considering 10 persons.

Potable water consumption: $10 \times 0.25 = 2.5 \text{ m}^3/\text{day}$



4.5 NITROGEN BLANKETING

Based on API 2000 for tanks smaller than 3180 m³ (20000 bbl) the venting requirement due to thermal contraction is limited by the maximum temperature change of 56 K/h (100 °R/h) in the tank's vapour space. Using an initial temperature of 448.9 °C (120 °F), venting requirement is approximately equal to 0.169 Nm³ of air per cubic meter.(1 SCFH of air per barrel) of empty tank volume.

Lean Glycol Storage Tank				
Height	5	m		
LL	0.6	m		
V	55.29	m ³		
0.169 Nm³ per Emoty Cubic	9.34	Nm ³ /h		

Glycol Sump Drum				
Height	1.1	m		
LL	0.15	m		
V	11.94	m ³		
0.169 Nm ³ per Emoty Cubic	2.02	Nm³/h		