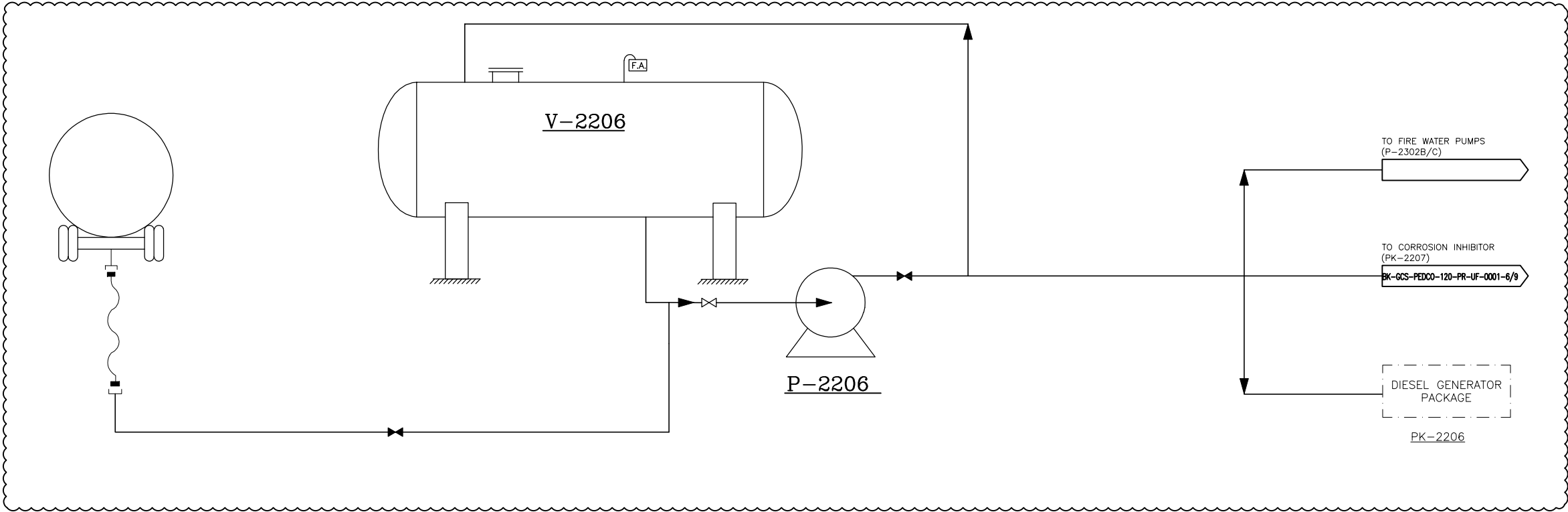


V-2206 (NOTE 1)
DIESEL OIL DRUM
WORKING CAPACITY : 25.8 m³
OPERATING TEMP. : AMB.
OPERATING PRESS. : ATM



NOTES
1- DIESEL OIL COMPONENTS IS SHOWN IN DOCUMENT "PROCESS BASIS OF DESIGN - BK-GNRL-HD-000-PR-DB-0001".

LEGEND

REFERENCE DRAWING	DRG. No.
Symbol & Legend For PFD & P&ID	BK-GCS-PEDCO-120-PR-P1-0001

KEY PLAN

P-2206 A/B
DIESEL PUMP

WORKING CAPACITY : 5 m³/hr
OPERATING TEMP. : AMB.
DIFFERENTIAL PRESS. : 2 bar

REV.	DATE	P.O.I.S	PREP.	CHK.	APP.	AUT.
D04	JAN.2023	IFA	M.MARTAPAR	M.MAKHARJAN	M.MEHREZAD	
D03	AUG.2022	IFA	M.MARTAPAR	M.MAKHARJAN	M.MEHREZAD	
D02	MAR.2022	IFA	M.MARTAPAR	M.MAKHARJAN	M.MEHREZAD	
D01	DEC.2021	IFA	M.MARTAPAR	M.MAKHARJAN	M.MEHREZAD	
D00	OCT.2021	IPC	M.MARTAPAR	M.MAKHARJAN	M.MEHREZAD	

PROJECT NAME: BINAK OILFIELD DEVELOPMENT/SURFACE FACILITIES
GAS COMPRESSOR STATION

PROJECT NO.: 971020

EPC CONTRACTOR:

HIRGAN ENERGY - DESIGN & INSPECTION COMPANIES

EPD/EPC CONTRACTOR (GC):

PETROIRAN DEVELOPMENT COMPANY

امثل و کلیه نسخ این نقشه و حق انحصاری منافع به شرکت ملی مناطق نفت غیر جنوب میبایشد.
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DATE	SCALE	DRAWING BY	CHECKED BY	PROJECT ENG.

DRAWING TITLE: Utility Flow Diagrams (UFD)
Diesel Generator (PK-2206)

NO CONSTRUCTION PERMITTED UNLESS DRAWING APPROVED
APPROVED FOR CONSTRUCTION BY: DATE:

SCALE	SIZE	DRAWING NO.	SHEET NO.	REV.	BUDGET REF.	LOCATION	SIZE	CLASS	SERIAL NO.	SHEET	REVISION
NS	A3	BK-GCS-PEDCO-120-PR-UF-0001	1 OF 9	D04	D53-073-9184	F	2	A	708778	1 OF 9	D04

PK-C-2203 A/B
AIR COMPRESSOR PACKAGE

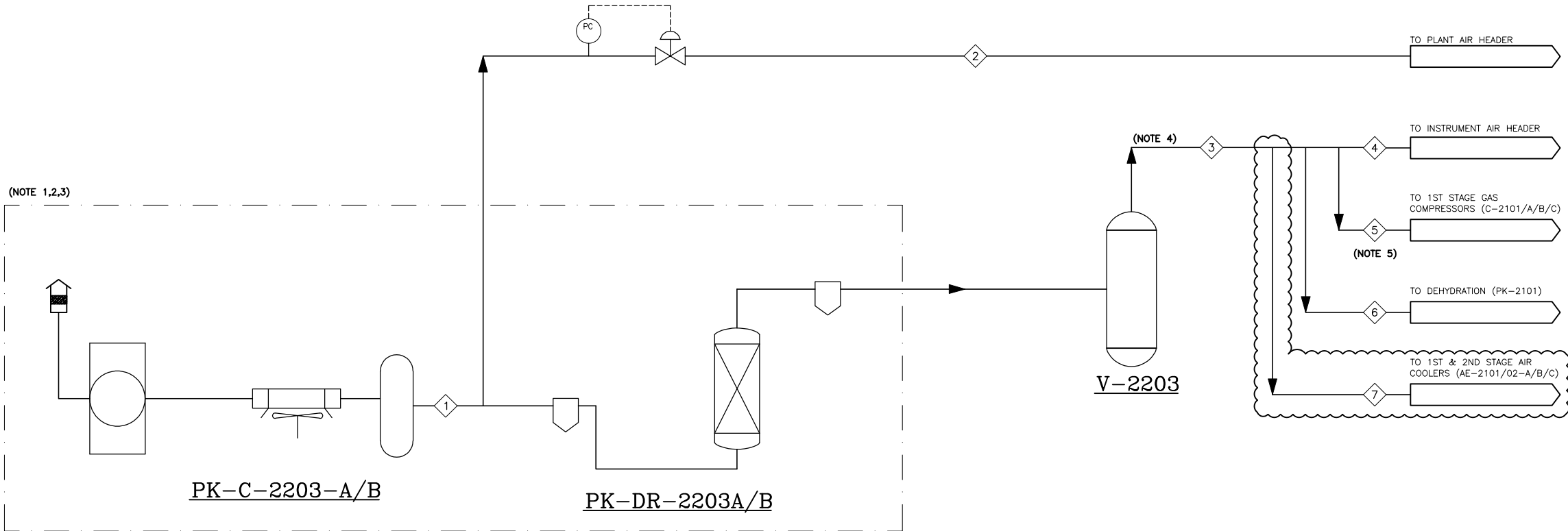
NORMAL CAPACITY (DRY BASIS) : 173 Nm³/hr
DIFFERENTIAL PRESS. : 9 bar

PK-DR-2203 A/B
AIR DRYER PACKAGE

OPERATING CAPACITY (DRY BASIS) : 143 Nm³/hr
OPERATING TEMP. : 65 °C
OPERATING PRESS. : 9 barg

V-2203
INSTRUMENT AIR RECEIVER

OPERATING TEMP. : 65 °C
OPERATING PRESS. : 8 barg



- NOTES
- 1- AIR PURITY SHOULD BE SPECIFIED BY PACKAGE VENDOR.
 - 2- 23.9 Nm³/hr DRY AIR IS CONSIDERED (ASSUMED) FOR AIR DRYER REGENERATION.
 - 3- MIN. PRESSURE OF INSTRUMENT AIR IS 4.5 BARG AND MAX. IS 8 BARG.
 - 4- 30% OVER DESIGN IS CONSIDERED FOR INSTRUMENT AIR CONSUMPTION.
 - 5- WILL BE FINALIZED AFTER RECEIVING GAS COMPRESSORS AIR CONSUMPTION VENDOR DATA.

LEGEND

REFERENCE DRAWING	DRG. No.
Symbol & Legend For PFD & P&ID	BK-GCS-PEDCO-120-PR-PI-0001

KEY PLAN

STREAM NO.	1	2	3	4	5	6	7
FLOW RATE (Nm ³ /hr)	173	30	92	39	18	14	21
PRESSURE (barg)	9	4.5	8	8	8	8	8
TEMPERATURE (°C)	65	60	65	65	65	65	6
DENSITY (kg/m ³)	10.7	5.7	9.3	9.3	9.3	9.3	9.3

REV.	DATE	P.O.I.S	PREP.	CHK.	APP.	AUT.
D04	JAN.2023	IPA	M.MARTAPAR	M.PACHARIAN	M.MEHRSHAD	**
D03	AUG.2022	IPA	M.MARTAPAR	M.PACHARIAN	M.MEHRSHAD	**
D02	MAR.2022	IPA	M.MARTAPAR	M.PACHARIAN	M.MEHRSHAD	**
D01	DEC.2021	IPA	M.MARTAPAR	M.PACHARIAN	M.MEHRSHAD	**
D00	OCT.2021	IPC	M.MARTAPAR	M.PACHARIAN	M.MEHRSHAD	**

PROJECT NAME: BINAK OILFIELD DEVELOPMENT/SURFACE FACILITIES GAS COMPRESSOR STATION

PROJECT NO.: 971020

EPC CONTRACTOR:	EPD/EPC CONTRACTOR (GC):
 HIRGAN ENERGY - DESIGN & INSPECTION COMPANIES	 PETROIRAN DEVELOPMENT COMPANY

DRAWING TITLE: Utility Flow Diagrams (UFD)
Instrument & Plant Air (PK-2203)

SCALE	SIZE	DRAWING NO.	SHEET NO.	REV.
NS	A3	BK-GCS-PEDCO-120-PR-UF-0001	2 OF 9	D04

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DATE	SCALE	DRAWING BY	CHECKED BY	PROJECT ENG.

NO CONSTRUCTION PERMITTED UNLESS DRAWING APPROVED

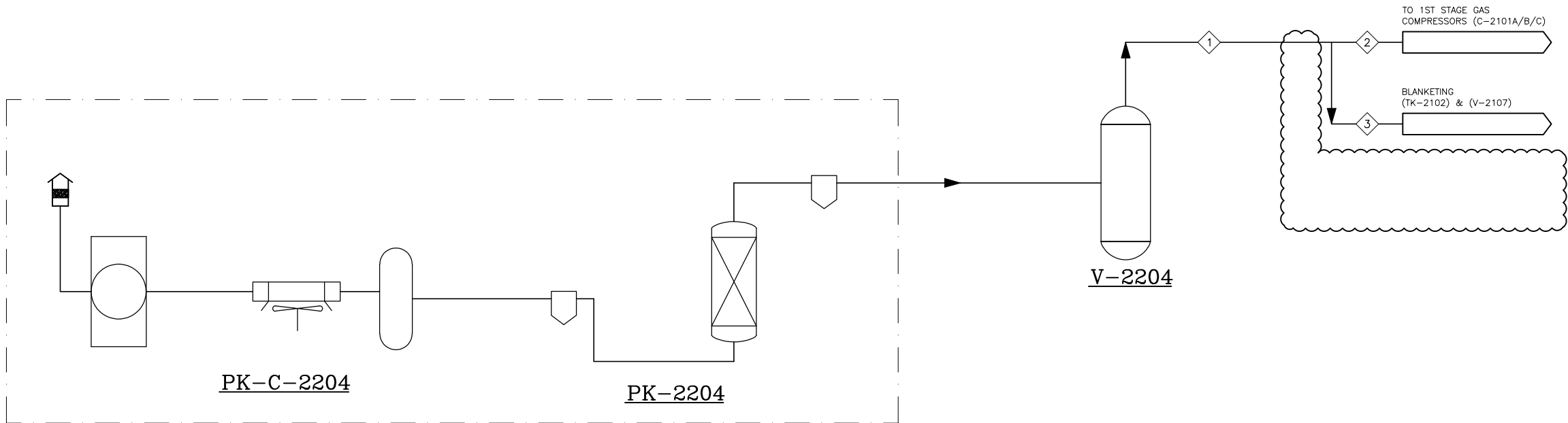
APPROVED FOR CONSTRUCTION	BY:	DATE:

SCALE	SIZE	DRAWING NO.	SHEET NO.	REV.	BUDGET REF.	LOCATION	SIZE	CLASS	SERIAL NO.	SHEET	REVISION
NS	A3	BK-GCS-PEDCO-120-PR-UF-0001	2 OF 9	D04	D53-073-9184	F	2	A	708778	2 OF 9	D04

PK-C-2204
AIR COMPRESSOR PACKAGE
COMPRESSOR CAPACITY (DRY BASIS) : 124 Nm³/hr
OPERATING PRESS. : 8 barg

PK-G-2204
NITROGEN PACKAGE
NORMAL CAPACITY :31 Nm³/hr
OPERATING PRESS. : 8 barg

V-2204
NITROGEN RECEIVER
OPERATING TEMP. : 60 °C
OPERATING PRESS. : 8 barg



STREAM NO.	1	2	3
FLOW RATE (Nm ³ /hr)	31	18	13
PRESSURE (barg)	8	8	8
TEMPERATURE (°C)	60	60	60
DENSITY (kg/m ³)	8.65	8.65	8.65

DO4	JAN.2023	IPA	M.MARTAPAR	M.PAKHARIAN	M.MOHRSHAD	00.00
DO3	AUG.2022	IPA	M.MARTAPAR	M.PAKHARIAN	M.MOHRSHAD	00.00
DO2	MAR.2022	IPA	M.MARTAPAR	M.PAKHARIAN	M.MOHRSHAD	00.00
DO1	DEC.2021	IPA	M.MARTAPAR	M.PAKHARIAN	M.MOHRSHAD	00.00
DO0	OCT.2021	IPC	M.MARTAPAR	M.PAKHARIAN	M.MOHRSHAD	00.00
REV.	DATE	P.O.I.S	PREP.	CHK.	APP.	AUT.

PROJECT NAME: BINAK OILFIELD DEVELOPMENT/SURFACE FACILITIES
GAS COMPRESSOR STATION

PROJECT NO.: 971020

EPC CONTRACTOR:	EPD/EPC CONTRACTOR (GC):
 HIRGAN ENERGY - DESIGN & INSPECTION COMPANIES	 PETROIRAN DEVELOPMENT COMPANY

DRAWING TITLE: Utility Flow Diagrams (UFD)
Nitrogen (PK-2204)

SCALE	SIZE	DRAWING NO.	SHEET NO.	REV.
NS	A3	BK-GCS-PEDCO-120-PR-UF-0001	3 OF 9	D04

NOTES

LEGEND

REFERENCE DRAWING	DRG. No.
Symbol & Legend For PFD & P&ID	BK-GCS-PEDCO-120-PR-PI-0001

KEY PLAN

امثل و کلیه نسخ این نقشه و حق انحصاری مندرجات به شرکت ملی مناطق نفت خیز جنوب میبایشد.
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DATE	SCALE	DRAWING BY	CHECKED BY	PROJECT ENG.

NO CONSTRUCTION PERMITTED UNLESS DRAWING APPROVED

APPROVED FOR CONSTRUCTION	BY:	DATE:

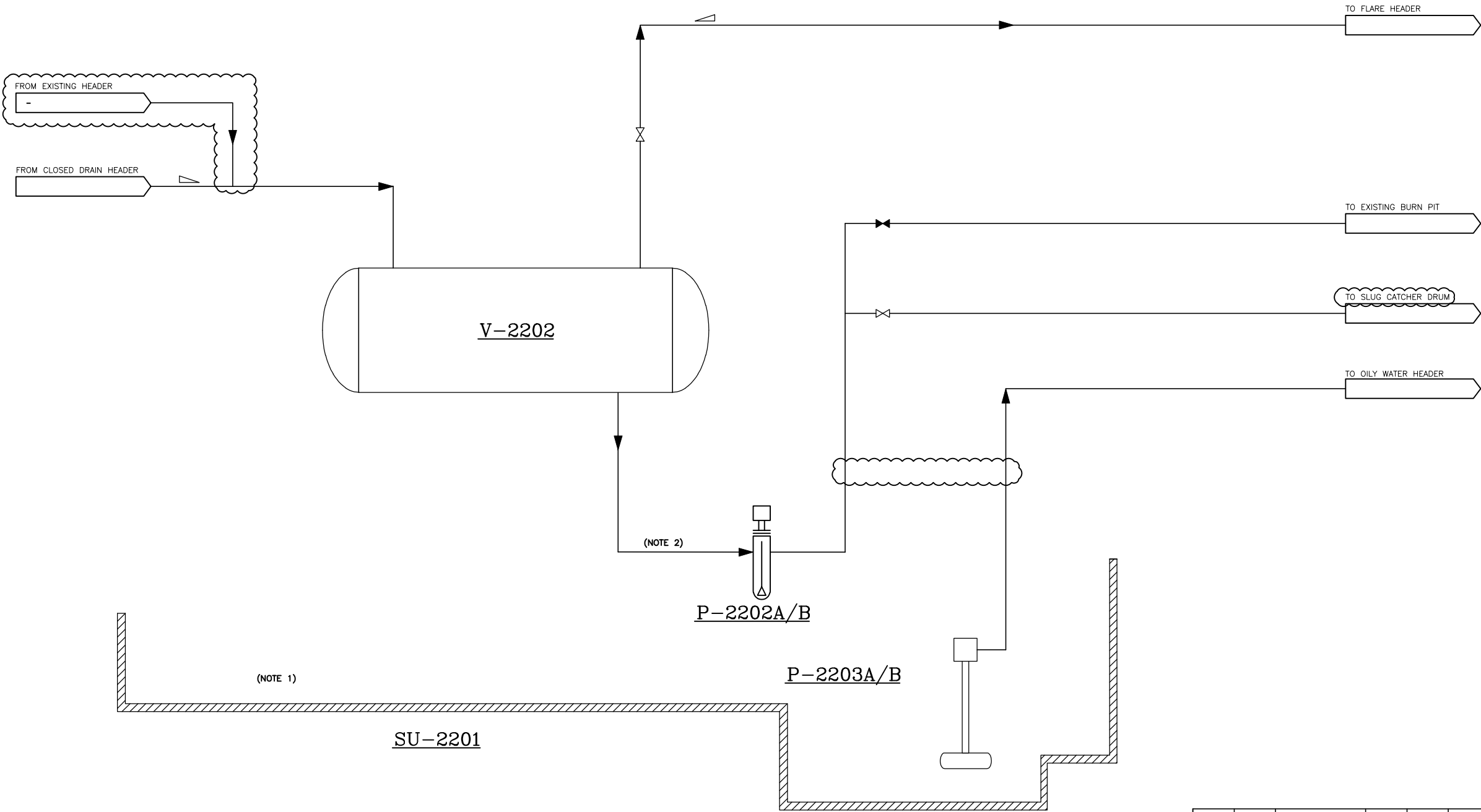
(VENDOR TITLE BLOCK)**

BUDGET REF.	LOCATION	SIZE	CLASS	SERIAL NO.	SHEET	REVISION
DS-073-9184	F	2	A	708778	3 OF 9	D04

V-2202
CLOSED DRAIN DRUM

WORKING CAPACITY : 38 m³
OPERATING TEMP. : AMB.
OPERATING PRESS. : ATM

SU-2201
LP FLARE K.O. DRUM AND CLOSED DRAIN
DRUM SUMP



P-2202 A/B
CLOSED DRAIN DRUM PUMPS

WORKING CAPACITY : 3 m³/hr
DIFFERENTIAL PRESS. : 7 bar

P-2203 A/B
SUMP PUMPS

WORKING CAPACITY : 5 m³/hr
DIFFERENTIAL PRESS. : 2 bar

NOTES

- 1- FLARE K.O. DRUM, CLOSED DRAIN AND RELATED PUMPS ARE IN COMMON PIT.
- 2- PHYSICAL CONDITION OF FLUID IS:
- DENSITY = 980 kg/m³
 - VISCOSITY = 0.46 cP
 - H₂S (max.) = 861 ppm

LEGEND

REFERENCE DRAWING	DRG. No.
Symbol & Legend For PFD & P&ID	BK-GCS-PEDCO-120-PR-P1-0001

KEY PLAN

REV.	DATE	P.O.I.S	PREP.	CHK.	APP.	AUT.
D04	JAN.2023	IFA	M.ARTAPAR	M.PAKHARIAN	M.MEHRSEAD	
D03	AUG.2022	IFA	M.ARTAPAR	M.PAKHARIAN	M.MEHRSEAD	
D02	MAR.2022	IFA	M.ARTAPAR	M.PAKHARIAN	M.MEHRSEAD	
D01	DEC.2021	IFA	M.ARTAPAR	M.PAKHARIAN	M.MEHRSEAD	
D00	OCT.2021	IPC	M.ARTAPAR	M.PAKHARIAN	M.MEHRSEAD	

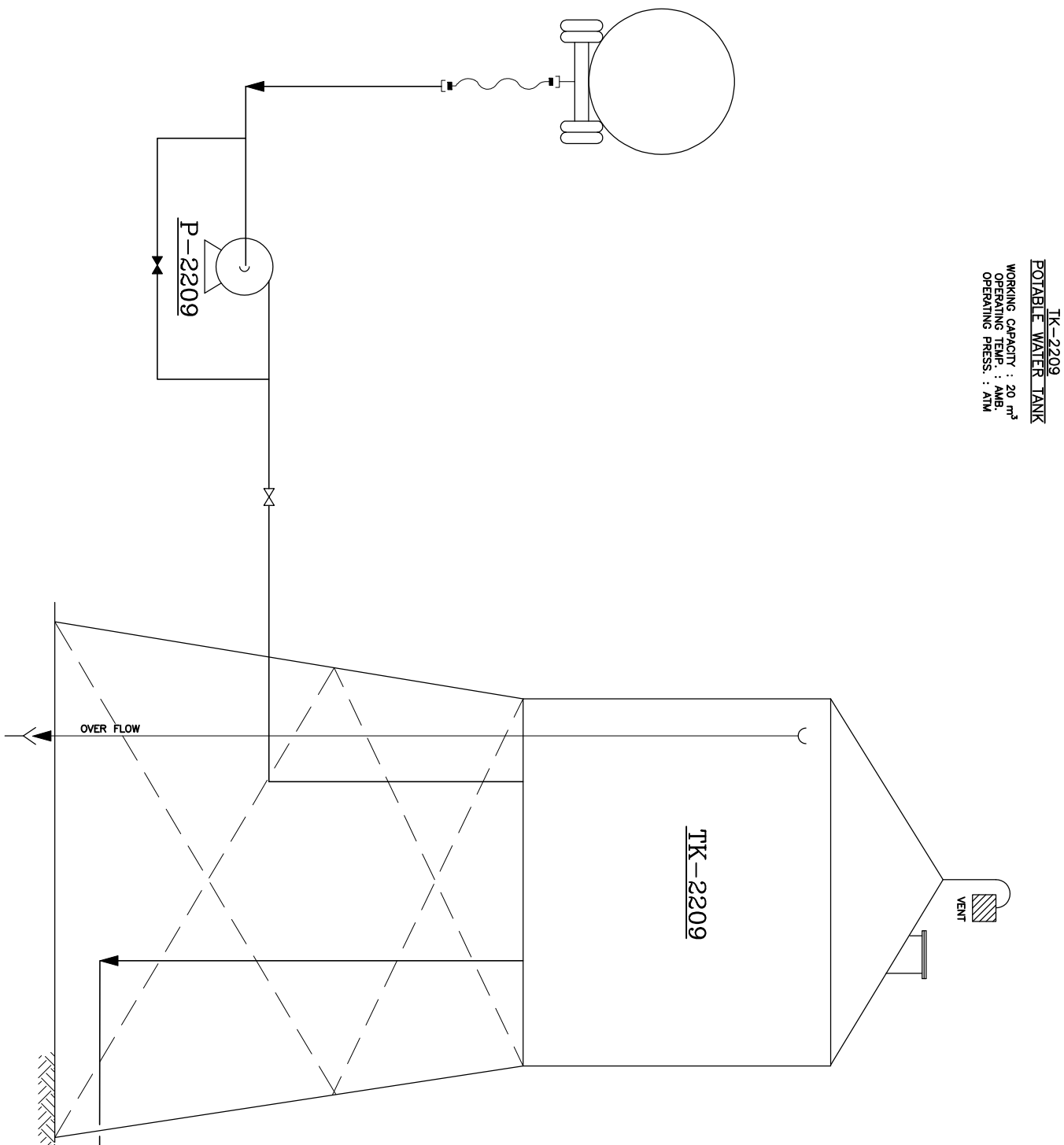
PROJECT NAME:		BINAK OILFIELD DEVELOPMENT/SURFACE FACILITIES GAS COMPRESSOR STATION	
PROJECT NO.:		971020	
EPC CONTRACTOR:		EPD/EPC CONTRACTOR (GC):	
 HIRGAN ENERGY - DESIGN & INSPECTION		  PETROIRAN DEVELOPMENT COMPANY	

DRAWING TITLE: Utility Flow Diagrams (UFD) CLOSED DRAIN SYSTEM					
APPROVED FOR CONSTRUCTION BY: DATE:					
SCALE	SIZE	DRAWING NO.	SHEET NO.	REV.	BUDGET REF.
NS	A3	BK-GCS-PEDCO-120-PR-UF-0001	4 OF 9	D04	DSS-073-9184

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APPROVED FOR CONSTRUCTION BY: DATE:					
DATE	SCALE	DRAWING BY	CHECKED BY	PROJECT ENG.	
NS	A3	BK-GCS-PEDCO-120-PR-UF-0001	4 OF 9	D04	DSS-073-9184

NOTES



TK-2209
POTABLE WATER TANK
WORKING CAPACITY : 20 m³
OPERATING TEMP. : AMB.
OPERATING PRESS. : ATM

P-2209
POTABLE WATER PUMP
WORKING CAPACITY : 5 m³/hr
DIFFERENTIAL PRESS. : 2 bar

[illegible]

NOTES

1- OPERATING INJECTION PRESSURE WILL BE FINALIZED AFTER RECEIVING TENDER DATA

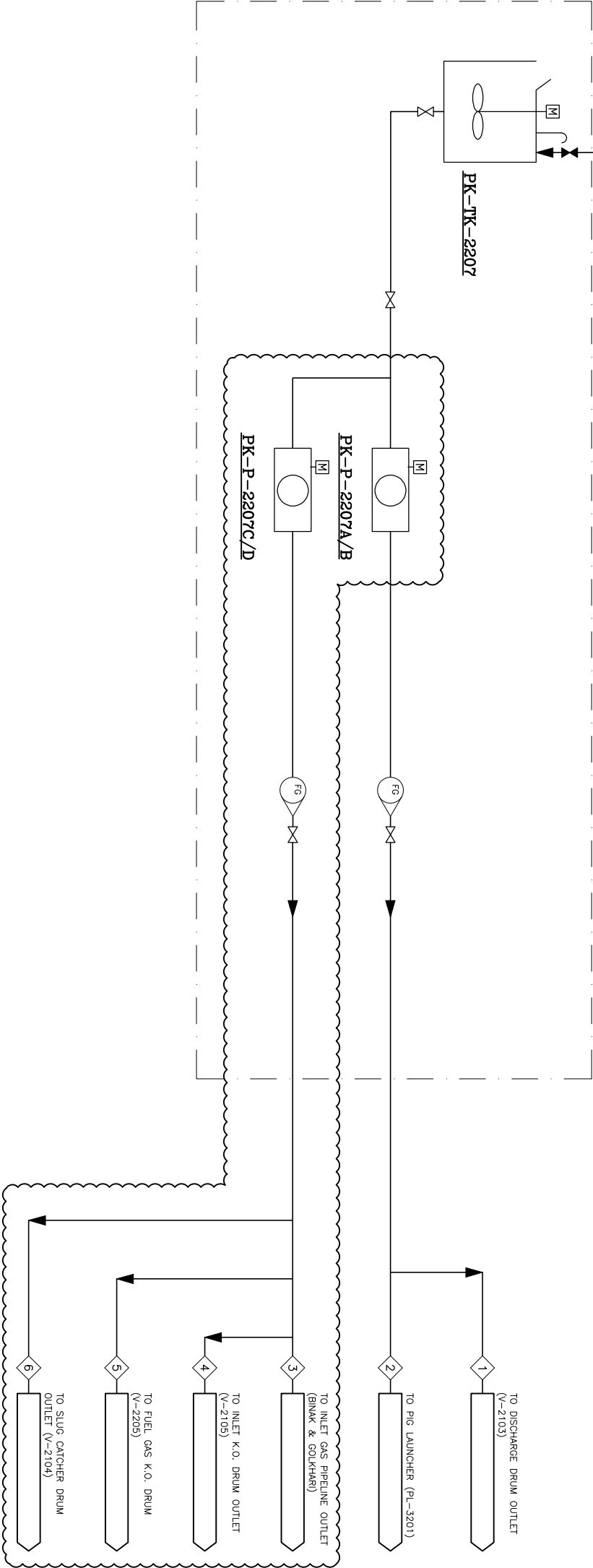
PK-2207
CORROSION INHIBITOR PACKAGE

PK-TK-2207
CORROSION INHIBITOR TANK
WORKING CAPACITY : 1 m^3
OPERATING TEMP. : AMB
OPERATING PRESS. : ATM

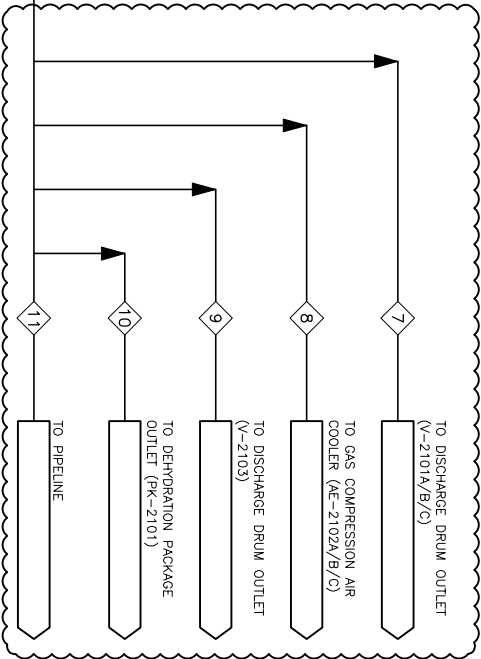
PK-2207

FROM DIESEL PUMP (P-2206)

PK-GCS-PRD00-120-PR-UP-000(-1/2)



KEY PLAN



FROM EXISTING PLANT
METHANOL HEADER

PK-P-2207A/B/C/D
CORROSION INHIBITOR PUMP (NOTE 1)

STREAM NO.	1	2	3	4	5	6
FLOW RATE (lit/hr)	0.921	0.916	0.943	0.953	0.027	0.627

STREAM NO.	7	8	9	10	11
FLOW RATE (lit/hr)	15.159	43	53.319	60.249	15.033

HIGH PRESS. WORKING FLOWRATE : 1.64 lit/hr
HIGH PRESS. DISCHARGE PRESS. : 02.50kg
LOW PRESS. WORKING FLOWRATE : 2.56 lit/hr
LOW PRESS. DISCHARGE PRESS. : 0.70kg

PROJECT NO.:				PROJECT NAME:			
971060				BINAK OUTFIELD DEVELOPMENT/SURFACE FACILITIES GAS COMPRESSION STATION			
EPC CONTRACTOR:				REV/D/ERC CONTRACTOR (GC):			
BIRHAN ENERGY - DESIGN & INJECTION COMPANIES				PETROBRAS DEVELOPMENT COMPANY			
DRAWING TITLE:				NO CONSTRUCTION PERMITTED UNLESS DRAWING APPROVED			
Corrosion Inhibitor (PK-2207) and Methanol Injection (PK-2206)				APPROVED FOR CONSTRUCTION BY: DATE:			
SCALE	SIZE	DRAWING NO.	SHEET NO.	REV.	BUDGET REF.	LOCATION	SIZE
AS	8	BR-GCS-PRD00-120-PR-UP-0001	6 OF 9	D04	D03-073-0164	P	2 A
(VENDOR TITLE BLOCK)**				SERIAL NO. SHEET NO. DATE:			
				706776 6 OF 9 D04			

NOTES

- 1- FLARE K.O. DRUM, CLOSED DRAIN AND RELATED PUMPS ARE IN COMMON FIT.
- 2- PHYSICAL CONDITION OF FLUID IS:
- DENSITY = 980 kg/m³
 - VISCOSITY = 0.46 cP

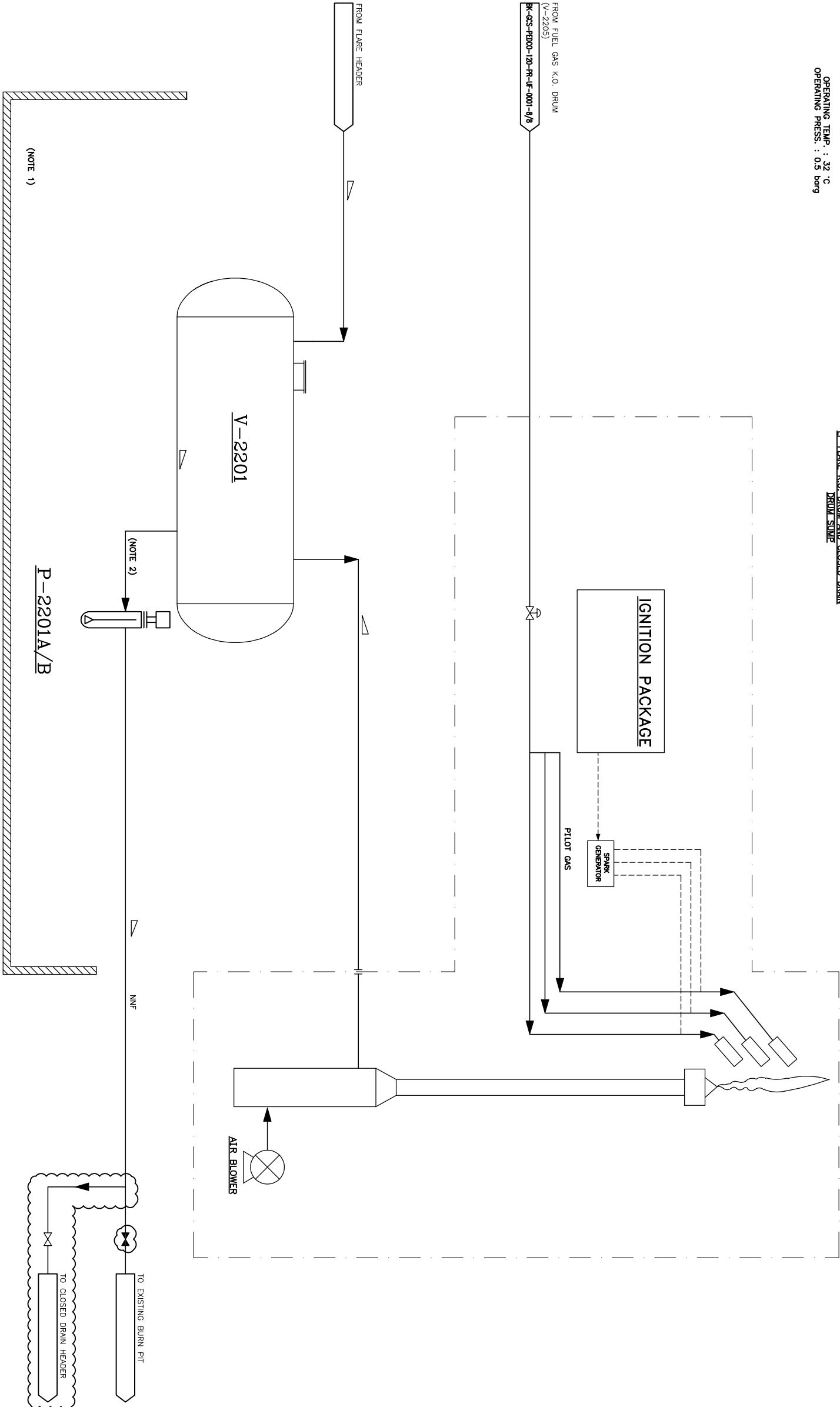
V-2201

LP FLARE K.O. DRUM

OPERATING TEMP. : 32 °C
OPERATING PRESS. : 0.5 barg

SU-2201

LP FLARE K.O. DRUM AND CLOSED DRAIN
DRUM SUMP



P-2201 A/B
LP FLARE K.O. DRUM PUMP
WORKING CAPACITY : 2 m³/hr
DIFFERENTIAL PRESS. : 1.5 bar

DO4	JAN-2023	IPV	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW
DO3	AUG-2022	IPV	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW
DO2	MAR-2022	IPV	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW
DO1	DEC-2021	IPV	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW
DO0	OCT-2021	IPC	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW	W/REVIEW
REV.	DATE	POIS	PREP.	CHK.	APP.	APP.	APP.	APP.	APP.

PROJECT NAME: BINAK OILFIELD DEVELOPMENT/SURFACE FACILITIES
GAS COMPRESSOR STATION

PROJECT NO.: 971060

EPC CONTRACTOR:

EPD/EPC CONTRACTOR (GC):

BIRAHAN ENERGY - DESIGN & INSPECTION COMPANIES
PETROBRAS DEVELOPMENT COMPANY

DRAWING TITLE				DRAWING TITLE				DRAWING TITLE			
Utility Flow Diagrams (UPD)				LP Flare Package (PK-2201)				Utility Flow Diagrams (UPD)			
SCALE	SIZE	DRAWING NO.	SHEET NO.	SCALE	SIZE	DRAWING NO.	SHEET NO.	SCALE	SIZE	DRAWING NO.	SHEET NO.
NS	A3	BR-QCS-FR000-120-PR-UF-0001	7 OF 9	NS	A3	BR-QCS-FR000-120-PR-UF-0001	7 OF 9	NS	A3	BR-QCS-FR000-120-PR-UF-0001	7 OF 9

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BINAK OILFIELD DEVELOPMENT
SURFACE FACILITIES
GAS COMPRESSOR STATION

DATE	SCALE	DRAWING BY	CHECKED BY	PROJECT ENG.

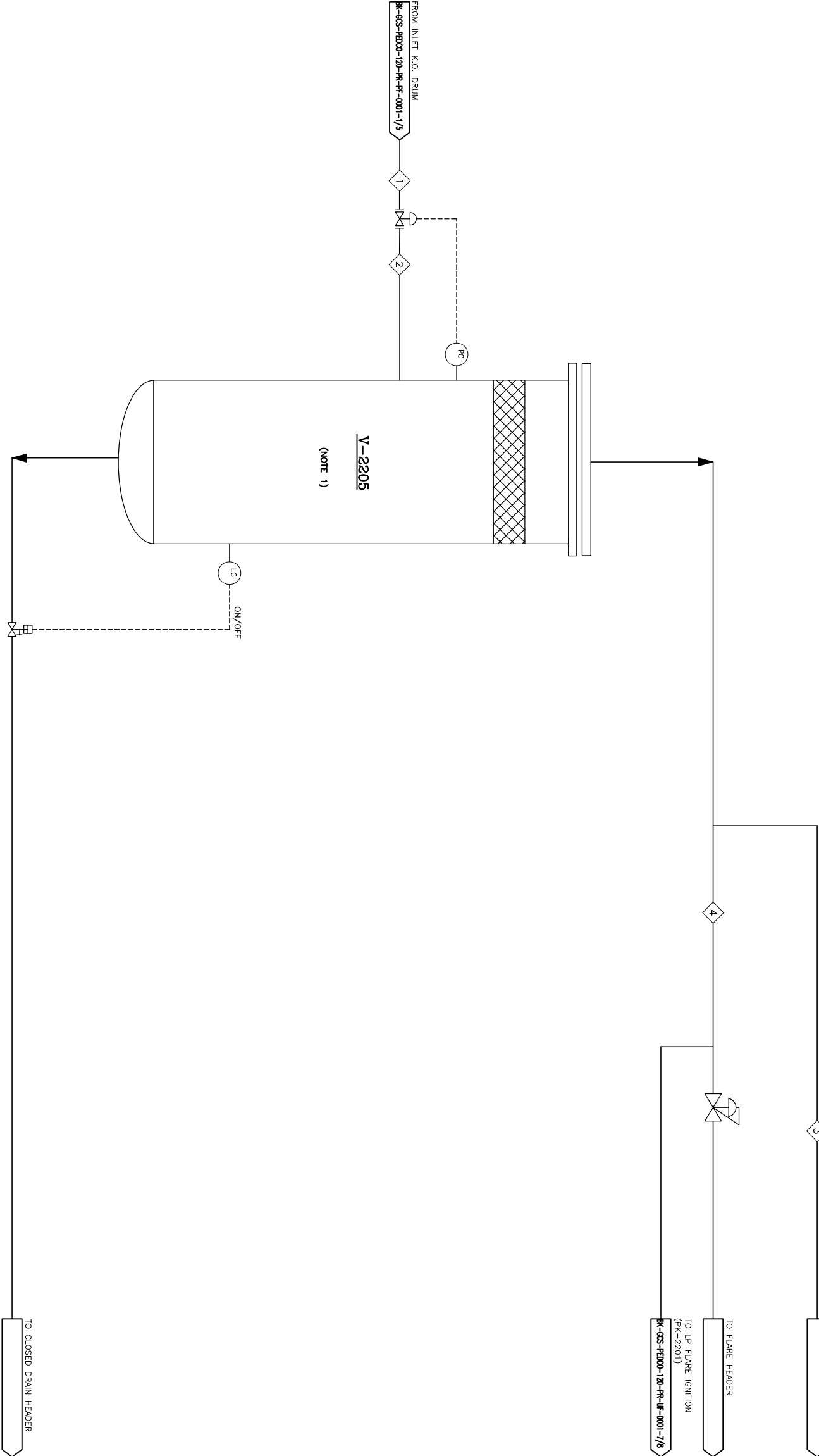
APPROVED FOR CONSTRUCTION	BY:	DATE:

BUDGET REP.	LOCATION	SIZE	CLASS	SERIAL NO.	SHEET	REVISION
DO3-073-0164	F	2	A	706776	7 OF 9	DO4

NOTES

1 - FUEL GAS COMPONENT IS SHOWN IN DOCUMENT "PROCESS FLOW DIAGRAM - BK-GCS-PEDCO-120-PR-PF-0001".

V-2205
FUEL GAS K.O. DRUM
OPERATING TEMP. : 48 °C
OPERATING PRESS. : 4.9 barg



STREAM NO.	1	2	3	4
FLOW RATE (kg/hr)	505.8	505	480	26
PRESSURE (barg)	5.1	4.9	4.9	4.9
TEMPERATURE (°C)	36.9	36.7	36.7	33.6
DENSITY (kg/m³)	5.96	5.77	5.77	1.46

PROJECT NAME: BINAQ OILFIELD DEVELOPMENT/SURFACE FACILITIES GAS COMPRESSION STATION									
PROJECT NO.: 971060									
EPC CONTRACTOR:  BIRHAN ENERGY - DESIGN & CONSTRUCTION COMPANIES			EPC/MEP CONTRACTOR (GC):  PETROBRAS DEVELOPMENT COMPANY			 THE ORIGINAL AND ALL COPIES OF THIS DRAWING TOGETHER WITH THE COPYRIGHT HEREIN ARE THE SOLE PROPERTY OF N.I.S.O.C. / FIELDS			
DRAWING TITLE: Utility Flow Diagrams (UFD) Fuel Gas System			PEDCO						
DRAWING NO.			SHEET NO.						
NO CONSTRUCTION PERMITTED UNLESS DRAWING APPROVED									
APPROVED FOR CONSTRUCTION BY: DATE:									
BUDGET REF. LOCATION SIZE CLASS SERIAL NO. SHEET REVISION									
DCS-073-0164 F 2 A 706776 8 OF 9 D04									
NO CONSTRUCTION PERMITTED UNLESS DRAWING APPROVED									
DATE SCALE DRAWING BY CHECKED BY PROJECT ENG.									

D04	JAN 2003	IFA	U/ANALYZE	U/ANALYZE	U/ANALYZE	00.00														
D03	AUG 2002	IFA	U/ANALYZE	U/ANALYZE	U/ANALYZE	00.00														
D02	MAR 2002	IFA	U/ANALYZE	U/ANALYZE	U/ANALYZE	00.00														
D01	DEC 2001	IFA	U/ANALYZE	U/ANALYZE	U/ANALYZE	00.00														
D00	OCT 2001	IPC	U/ANALYZE	U/ANALYZE	U/ANALYZE	00.00														
REV.	DATE	P.O.I.S	PREP.	CHK.	APP.	AUT.														

BINAQ OILFIELD DEVELOPMENT SURFACE FACILITIES GAS COMPRESSION STATION									
DATE SCALE DRAWING BY CHECKED BY PROJECT ENG.									

BINAQ OILFIELD DEVELOPMENT SURFACE FACILITIES GAS COMPRESSION STATION									
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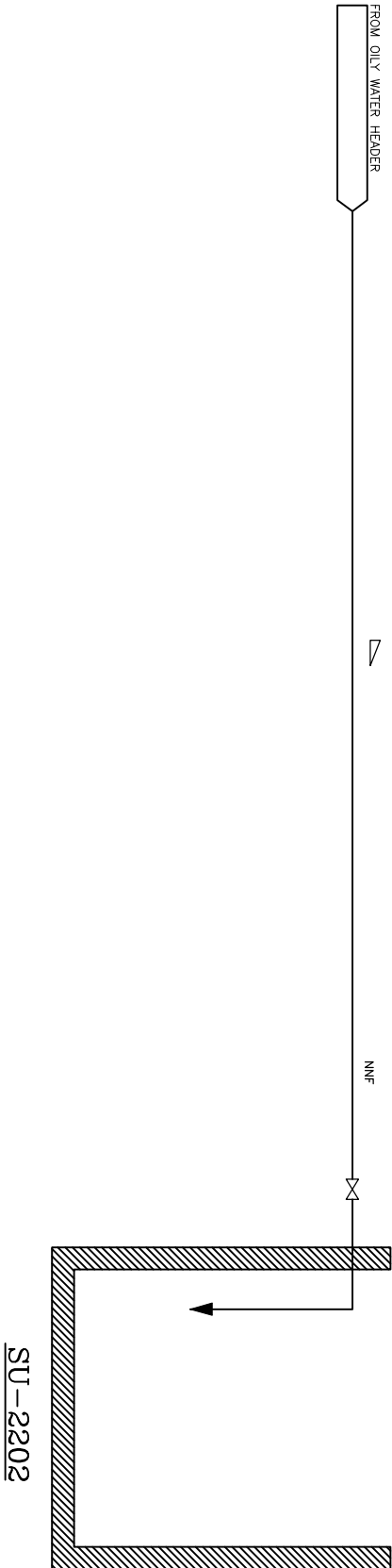
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NOTES

SU-2202

OILY WATER SUMP

WORKING CAPACITY (32.4 m³)



REFERENCE DRAWING	DWG. No.
Symbol & Legend For PFD & PAD	BR-GCS-PRDCCO-120-PR-P1-0001

KEY PLAN

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