

# نگهداشت و افزایش تولید میدان نفتی بینک بستههای کاری تحتالارض

احداث خطوط انتقال گاز/مایعات گازی از ایستگاه تقویت فشار گاز بینک تا ایستگاه تزریق گاز سیاهمکان/واحد بهره برداری بینک





## DATASHEETS FOR PRESSURE & SAFETY RELIEF VALVES

شماره پیمان: 9184 – 073 - 053

پروژه	بسته کاری	صادر کننده	تسهيلات	رشته	نوع مدرک	سريال	نسخه
BK	PPL	PEDCO	320	IN	DT	0005	D03

شماره صفحه: 1 از 6

# طرح نگهداشت و افزایش تولید 27 مخزن

### **DATASHEETS FOR PRESSURE & SAFETY RELIEF VALVES**

# نگهداشت و افزایش تولید میدان نفتی بینک

D03	OCT. 2023	AFC	P.Hajisadeghi	M.Fakharian	S.Faramarzpour	
D02	OCT. 2022	IFA	P.Hajisadeghi	M.Fakharian	M.Mehrshad	
D01	MAY. 2022	IFA	P.Hajisadeghi	M.Fakharian	M.Mehrshad	
D00	MAR. 2022	IFC	P.Hajisadeghi	M.Fakharian	M.Mehrshad	
Rev.	Date	Purpose of Issue / Status	Prepared by:	Checked by:	Approved by:	CLIENT Approval
						l l

Class: 1 CLIENT Doc. Number: F9Z-708584

status: IDC: Inter-Discipline Check

IFC: Issued For Comment
IFA: Issued For Approval
AFD: Approved For Design

AFC: Approved For Construction

AFP: Approved For Purchase

AFQ: Approved For Quotation

IFI: Issued For Information

AB-R: As-Built for CLIENT Review

AB-A: As-Built –Approved



شماره پیمان:

# نگهداشت و افزایش تولید میدان نفتی بینک بستههاى كارى تحتالارض

احداث خطوط انتقال گاز/مایعات گازی از ایستگاه تقویت فشار گاز بینک تا

# ایستگاه تزریق گاز سیاهمکان/واحد بهره برداری بینک





شماره صفحه: 2 از 6

		DATA	SHEETS F	OR PRESS	SURE & SA	FETY RELIE	F VALVES		
û	پروژه	بسته کاری	صادر کننده	تسهيلات	رشته	نوع مدر ک	سريال	نسخه	
	BK	PPL	PEDCO	320	IN	DT	0005	D03	İ

		سماره پیمان.			صادر سده		رسته	نوع مدر ت	سريال	سحه	6	اره صفحه: 2 از	شما
	053 - 073 - 9184		BK	PPL	PEDCO	320	IN	DT	0005	D03	]	J. 2 . Care cy.	
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REVISION RECORD SHEET													
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Page	D00	D01	D02		D03	D04		Page	D00	0 D01	D02	D03	D04
1	Χ	Χ	Х		Χ			65					
2	Х	Χ	Х		Χ			66 67					
3	X	Χ			Χ			67					
4	X	Χ			Χ			68					
5	X	Χ	X		Χ			69					
6	Χ	Χ	Х		Χ			70					
7								71					
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44	+ +							108					<del> </del>
45	+ +		-					109					<del> </del>
46	+		ļ					110					<del> </del>
47	+		ļ					111					<del> </del>
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49	+ +		-					113				-	<del>                                     </del>
50	_							114					<b></b>
51 52	+ +		-					115					<del> </del>
52 52	+ +		-					116				-	<del>                                     </del>
53	+ +							117					<del> </del>
54 55	+						_	118 119					<del> </del>
55 57	+							119					<del> </del>
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57	+							121					<b></b>
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62								126 127					<del> </del>
63			i	1		i	1	177			1		



# نگهداشت و افزایش تولید میدان نفتی بینک بستههای کاری تحتالارض

احداث خطوط انتقال گاز/مایعات گازی از ایستگاه تقویت فشار گاز بینک تا ایستگاه تزریق گاز سیاهمکان/واحد بهره برداری بینک





شماره صفحه: 3 از 6

DDESCHDE & SVE	ETY RELIEF VALVES

شماره پیمان: 9184 – 073 - 053

شماره	پروژه	بسته کاری	صادر کننده بسته کاری		رشته	نوع مدر ک	سريال	نسخه	
	BK	PPL	PEDCO	320	IN	DT	0005	D03	

#### **REFERENCE DOCUMENTS:**

Instrument & Control System Design Criteria BK-PPL-PEDCO-320-IN-DC-0001

P&ID - Gas Pipeline (to Siahmakan G.I. Station) BK-PPL-PEDCO-320-PR-PI-0001

P&ID - Condensate Pipeline (to Binak PU) BK-PPL-PEDCO-320-PR-PI-0002

Piping Material Specification BK-PPL-PEDCO-320-PI-SP-0001

Pipeline Material Specification BK-PPL-PEDCO-320-PL-SP-0001

Specification For Instrumentation BK-GNRAL-PEDCO-000-IN-SP-0001

Specification For Pressure Safety Valves(PSV)

BK-GNRAL-PEDCO-000-IN-SP-0007

Instrument Hook-Up Diagram BK-PPL-PEDCO-320-IN-DG-0002

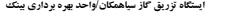
Specification For Hazardous Area Classification BK-GNRAL-PEDCO-000-SA-SP-0002



053 - 073 - 9184

#### نگهداشت و افزایش تولید میدان نفتی بینک بستههاي كارى تحتالارض

احداث خطوط انتقال گاز/مایعات گازی از ایستگاه تقویت فشار گاز بینک تا ایستگاه تزریق گاز سیاهمکان/واحد بهره برداری بینک



DATASHEETS FOR PRESSURE & SAFETY RELIEF VALVES

ي وژه تسهيلات صادر كننده بسته كارى نوع مدرك سر يال BK PPL PEDCO 320 IN DT 0005 D03



شماره صفحه: 4 از 6

#### **GENERAL NOTES:**

- 1- The pressure relief valves and its accessories shall be supplied pre-assembled. Valves shall be supplied as a whole, complete with all the accessories like cap, lifting lever, test gag, etc. All threaded and flanged openings shall be suitably covered to prevent entry of foreign material.
- 2- Effective discharge coefficient of pressure relief valves shall be 0.975 for gas and vapor and 0.62 for liquid services as a maximum.
- 3- The valve size shall be based on size calculations for the worst of all cases that might cause the valve to blow. For flanged pressure relief valves the orifice letter designation and the corresponding relieving area indicated in the EPC Contractor's data sheet will be as per API-526.
- 4- For a valve of given inlet and outlet sizes and letter designation, relieving area of the valves offered by Vendor, shall meet those in API-526 as a minimum.
- 5- The set pressure, over pressure and relieving pressure of the PSV depending upon maximum allowable working pressure and accumulation as per API Standard 520 Part I, and ASME Section VIII Division I or ASME Section I as the case may be.
- 6- If the set pressure is less than maximum allowable working pressure (MAWP), the overpressure could be more than accumulation. However, if PSV set pressure is same as MAWP, the accumulation and overpressure cannot exceed the accumulation. The relieving pressure would be set pressure plus overpressure
- 7- ASME SECTION VIII DIV 1 stated a 10 % allowable over pressure over set pressure to achieve full lift of a single relief valve for blocked case. If the set pressure as maximum allowable working pressure (MAWP) set, the accumulation and over pressure is same and it is 10% over MAWP.
- 8- Emission shall be less than 85 dBA at 1 m distance from the valve.

نماره پیمان:

- 9- For flanged valves, inlet and outlet sizes and ratings and center to flange face dimensions shall be in accordance with API-526. Dimensional tolerances shall be as mentioned there. If the design of pressure relief valve is such that liquid can collect on the discharge side of the disk, the valve shall be equipped with a drain at the lowest point where liquid can collect.
- 10- Valves shall, in general, be of the direct spring loaded full nozzle with minimum inlet flange rating of 300#, unless otherwise specified.
- 11- Nozzles of the forged type are preferable.
- 12- All valves shall be provided with a cap over the adjusting bolt.
- 13- Valve spring design shall not permit an adjustment of more than 5% above or 5% below that for which the valve is marked; unless the setting is within the spring design range established by the manufacturer or is determined to be acceptable to the manufacturer. The allowable tolerances in set pressures are as below
- ±0.14 bar for set pressures up to and including 4.8 barg.
- ±3% for set pressures above 4.8 bard.
- 14- Materials of construction shall be suitable for the environmental conditions and the process conditions identified in the relevant instrument datasheets. Provision of corrosion resistant materials shall be considered for conventional valves for corrosive fluid. Materials to be used shall be in accordance with project piping material specification and relevant datasheets
- 15. In general, unless specifically identified otherwise in this specification and attachments, process wetted materials which are in contact with Corrosive Services (H2S, CO2, H2O), shall comply with the requirements of .. NACE MR0175/ISO 15156 . Body material shall normally be carbon steel and generally adhered to and consistent with project document "Piping Material Specification".
- 16. According to "Specification For Pressure Safety Valves(PSV)", Valve bonnet or spring housing material shall be the same as the valve body material
- 17-According to "Process Basic of Design" Document, Environmental Condition For Field Instrumentation of BINAK Complex Shall Be Considered As Per The Following:

Maximum ambient temperature: 50 (°C) Minimum ambient temperature: 5 (°C)

Maximum steel surface exposed to sun: 85 (°C)

Maximum summer dry bulb: 50 (°C)

Maximum Design relative humidity (%): 100 Minimum Design relative humidity (%): 0 Maximum Design relative humidity (%): 100

Minimum Design relative humidity (%): 0

18- Refer To Specification For Painting Doc.No.BK-GNRAL-PEDCO- 000-PI-SP-0006 Safety Valve Color Is not Specified So, Red Color Is Requested Considering Safety Factors, It Shall Be Finalized During KOM.

19- For Flammable Or Toxic Services, Bonnets Shall Be Vented To The Discharge Side Of The Relief Valve( In Conventional Type PSVs,)

20- Suitable coating such as cadmiun plated shall be considered (vendor to advise)



#### NISOC

### نگهداشت و افزایش تولید میدان نفتی بینک بستههای کاری تحتالارض

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DATASHEETS FOR PRESSURE & SAFETY RELIEF VALVES



will be finalized later



		شماره پیمان:	پروژه	بسته کاری	صادر کننده	تسهيلات	رشته	ع مدر ک	سريال ن	نسخه		شماره صفحه: 5 از 6		
	053 - 073 – 9184		BK	PPL	PEDCO	320	IN	DT	DT 0005 D03					
Item	Data Category			Techni	cal Features				Project Data & Requirements					
1		Tag Numbe	er			<b>Z</b> D03	$\overline{Z}$				PSV-32	01		
2		P&ID NO and Page :							BK-PPL-PEDCO-320- PR-PI-0001 _D04 (1 of 3)					
3		Service	ervice						Pig Launcher					
4		Inlet Line N	No.	Ou	tlet Line No.			(	AS-113-0003	-FN05-2"-PT		FL-113-0002-AN07-2"-PT		
	GENERAL	Corrosion a	allowance inl	et line Ou	tlet lkine				3 m	m		6 mm		
5	GENERAL	Discharge t	Discharge to							To LP Flare I	Header			
6			rotect Equipment								Launch			
7		Area Clacif	fication for <b>D</b>	Discharge							Zone 2, II	B T4		
8		Sour Service									Yes			
9			0175/ISO 15	156 Complia	nce						Yes			
10		Nozzle (Ful	l, Semi)	C	Catan Dallas Cas	ata Dallas					Full Noz			
11	BASIS	Design Typ	e		ety, Relief, Saf						Saftey Conventi			
12		D 4 T		Co	nvenuonai, bei	now, Phot O	ρ.				Closed			
14		Bonnet Typ Fluid / Phas									Gas / 1-phase			
15			emperature <sup>c</sup>	·C				-	5-5	0	Gas / 1-priase	85		
16		Temperatu			erating			+	3-3	-	58.30			
17		Pressure Ba			perating						50.90			
18			perature °C		lievingTemp. °	C			58.3	30	30.70	212		
19			Capacity kg/h								1799.9			
20		Molecular 1			Gr.@ relief T	mp kg/m3			24.	58		0.84		
21		Oper. Press	sure barg		Pressure barg				50.	9		62		
22			Constant								0.5			
23	PROCESS CONDITIONS (note 2)	Back Pressure Barg Variable							0					
24	(note 2)	Total							0.5					
25		% Allowab	Allowable Overpressure						21%					
26		Over Press	ver Pressure Factor						1.21					
27		_	ompressibility Factor (Z)								0.82			
28			atent Heat of Vaporization (Kj/Kg)						1453					
29			atio of Specific Heats(Cp/Cv)						1.448					
30			Density @ Oper. kg/m3 temprature & pressure							55.82				
31			Viscosity cP	-1-\					0.014 14.27					
33		Design Cod	Pressure (p		ing Basis				14.37 API 520 -					
34		Ü				ما		-	API 520 - API 521					
35			pressure relieving and de-pressurising systems Code  Design of Construction							API 521				
36		Scenarios							fire					
37	SELECTION	Basis of Selection							fire					
38		Calculated Area cm <sup>2</sup>							0.359					
39		Selected Area cm <sup>2</sup>							1.539					
40		Accumulati	Accumulation AC %						121					
41			Orifice Designation							D				
42	CONNECTIONS	Size: Inlet							1'			2"		
43		_	acing : Inlet	Ou	tlet				#600		101/ 0 2222	#150 RF		
44		Body and B							A216 Gr. WCB (Note 15)					
45		Seat and Di Nozzle	ısc (Trim)								SS316+RPTFE SS 316 (No			
46	MATERIALS (VTC)	Guide and	D:									•		
48			Kiligs						SS 316 (Note 15) A216 Gr. WCB (Note 16&20)					
49		Spring Bellows								- AZ	N/A	1000 10020)		
50			ıt Lever: Scr	ewed or Bolt	ed						Screwed	cap		
51			er: Plain or					_			N/A	•		
52		Test Gage						_			Yes			
53	ODWINI	With Ruptu	ure Disc					$\neg$			No			
54	OPTIONS	Flame Arre	estor								No			
55		Hydro Test	t								Require	ed		
56		Seat Leaka	ge Test								Require	ed		
57		Compliance								Accordi	-	R-0175 / ISO15156		
58		Manufactu	rer			· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		will be finaliz			
59	PURCHASE	Model									will be finaliz			
60		Serial No.						1			will be finaliz	red later		

60

Serial No.

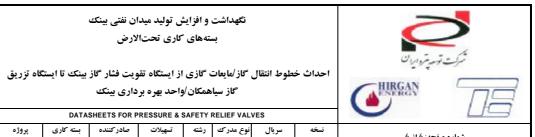


### نگهداشت و افزایش تولید میدان نفتی بینک بستههاي كارى تحتالارض

احداث خطوط انتقال گاز/مایعات گازی از ایستگاه تقویت فشار گاز بینک تا ایستگاه تزریق

DATASHEETS FOR PRESSURE & SAFETY RELIEF VALVES

گاز سیاهمکان/واحد بهره برداری بینک



	053 - 073 - 9184	سماره پیمان. -	BK	PPL PPL	PEDCO	320	رسه IN	وع مدر ت	سريان 0005	D03	شماره صفحه: 6 از 6		
Item	Data Category	<u> </u>	DIX	Technical F	1			Project Data & Requirements					
	Data Category	To a Namel or		Technical F	catures	<b>D</b> 03		PSV-3202					
2		Tag Number	200				•		RV DDI DE	DCO-320- PR-PI-0001 _D04 (3 of 3)			
3		P&ID NO and Pa Service	age:						Pig Receiver				
4		Inlet Line No.	Outle	et Line No.		G	AS-113-0014-	-FN05-2"-PT					
5		Corrosion allowa	nce inlet lin		et lkine				3 mr		6 mm		
6	GENERAL	Discharge to	ince mice mi	Cult	ct ikiit				31111		To Existing Flare System		
7		Protect Equipme	nt								Receiver		
8		Area Clacificatio		ırge							Zone 2, IIB T4		
9		Sour Service									Yes		
10		NACE MR0175/	ISO 15156 C	Compliance							Yes		
11		Nozzle (Full, Sen	ni)	•							Full Nozzle		
12	D A CTC	D T.		Safet	y, Relief, Saf	ety-Relief					Relief		
13	BASIS	Design Type		Conv	entional, Bel	low, Pilot Op.					Conventional		
14		Bonnet Type									Closed		
15		Fluid / Phase / St	ate								Gas / 1-phase / Vapor		
16		Ambient Temper	ature °C						5-50	)	85		
17		Temperature °C		Ope	rating						31.3		
18		Pressure Barg			rating						40		
19		Oper. Temperatu		Relie	vingTemp. °C	Ľ			31.3	U	289		
20		Required Capaci	ty kg/h	la c	N O 11 07	1 ( 2			24.5	0	4300.75		
21		Molecular Mass	L		Fr.@ relief Ti				24.5		0.84		
22		Oper. Pressure 1	oarg		ressure barg				40		0.5		
24	PROCESS CONDITIONS	Back Pressure Ba	ora		Constant Variable						0.5		
25	(note 2)	Dack I ressure Da				0.5							
26		Total									21%		
27		Over Pressure Fa									1.21		
28		Compressibility 1									0.827		
29		Latent Heat of V		(Kj/Kg)	g)						1453		
30		Ratio of Specific	Heats(Cp/C	v)							1.437		
31		Density @ Oper.	kg/m3 temp	rature & pre	re & pressure				49.09 0.01				
32		Operating Viscos	sity cP										
33		Barometric Press	sure (psia)						14.37				
34		Design Code			g Basis				API 520 -				
35		pressure relievin		essurising sys	tems Code				API 521				
36		Design of Constr	uction						API 521				
37	CEL ECTION	Scenarios							fire				
38	SELECTION	Basis of Selection Calculated Area	1	cm <sup>2</sup>					fire 0.938 1.539 121				
40		Selected Area		cm <sup>2</sup>									
41		Accumulation A	C %	cm									
42		Orifice Designati									E		
43		Size: Inlet		Outle	et				1"		2"		
44	CONNECTIONS	Rating & Facing	: Inlet	Outle	et				#600	RF	#150 RF		
45		Body and Bonnet	t _						A216 Gr. WCB (Note 15)				
46		Seat and Disc (To	rim)								SS316+RPTFE (Note 15)		
47	MATERIALS (VTC)	Nozzle				-			SS 316 (Note 15)				
48	MATERIALS (VIC)	Guide and Rings									SS 316 (Note 15)		
49		Spring								A2	216 Gr. WCB (Note 16&20)		
50		Bellows	g -	D. F. T.							N/A		
51		Cap without Lev						_			Screwed cap		
52		Lifting Lever: Plain or Packed									N/A Yes		
54		Test Gage With Rupture Disc									No		
55	OPTIONS	Flame Arrestor						-			No		
56		Hydro Test									Required		
57		Seat Leakage Te	st								Required		
58		Compliance Standard							According to NACE MR-0175 / ISO15156				
59	^										will be finalized later		
60	PURCHASE	Model						İ			will be finalized later		
61		Serial No.									will be finalized later		
г -													

VTA: Vendor to Advise in bidding stage VTC : Vendor to confirm in bidding stage N/A: Not applicable