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| **طرح نگهداشت و افزایش تولید 27 مخزن** |
| **STRESS ANALYSIS CALCULATIONS REPORT****نگهداشت و افزایش تولید میدان نفتی بینک** |
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| D03 | MAY.2024 | IFI | M.Noori | M.Fakharian | M.Sadeghian |  |
| D02 | MAR.2023 | IFI | M.Noori | M.Fakharian | S.Faramarzpour |  |
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| **Status:** | **IDC: Inter-Discipline Check****IFC: Issued For Comment** **IFA: Issued For Approval****AFD: Approved For Design** **AFC: Approved For Construction** **AFP: Approved For Purchase****AFQ: Approved For Quotation** **IFI: Issued For Information****AB-R: As-Built for CLIENT Review** **AB-A: As-Built –Approved** |

**REVISION RECORD SHEET**

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| **PAGE** | **D00** | **D01** | **D02** | **D03** | **D04** |  | **PAGE** | **D00** | **D01** | **D02** | **D03** | **D04** |
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| **3** | X | X | X | X |  | **68** |  |  |  |  |  |
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1. **INTRODUCTION**

Binak oilfield in Bushehr province is a part of the southern oilfields of Iran, is located 20 km northwest of Genaveh city.

With the aim of increasing production of oil from Binak oilfield, an EPC/EPD Project has been defined by NIOC/NISOC and awarded to Petro Iran Development Company (PEDCO). Also PEDCO (as General Contractor) has assigned the EPC-packages of the Project to "Hirgan Energy - Design and Inspection" JV.

As a part of the Project, a New Gas Compressor Station (adjacent to existing Binak GCS) shall be constructed to gather of 15 MMSCFD (approx.) associated gases and compress & transfer them to Siahmakan GIS.

**GENERAL DEFINITION**

The following terms shall be used in this document.

|  |  |
| --- | --- |
| CLIENT:  | National Iranian South Oilfields CLIENT (NISOC)  |
| PROJECT: | Binak Oilfield Development – Surface Fcilities; New Gas Compressor Station |
| EPD/EPC CONTRACTOR (GC): | Petro Iran Development Company (PEDCO) |
| EPC CONTRACTOR: | Joint Venture of : Hirgan Energy – Design & Inspection (D&I) Companies |
| VENDOR: | The firm or person who will fabricate the equipment or material. |
| EXECUTOR:  | Executor is the party which carries out all or part of construction and/or commissioning for the project. |
| THIRD PARTY INSPECTOR (TPI): | The firm appointed by EPD/EPC CONTRACTOR (GC) and approved by CLIENT (in writing) for the inspection of goods. |
| SHALL: | Is used where a provision is mandatory. |
| SHOULD: | Is used where a provision is advisory only. |
| WILL:  | Is normally used in connection with the action by CLIENT rather than by an EPC/EPD CONTRACTOR, supplier or VENDOR. |
| MAY:  | Is used where a provision is completely discretionary. |

1. **SCOPE**

This document covers piping Stress Analysis Calculations Report for BINAK Compressor Gas Station.

1. **THE PROJECT DOCUMENTS**

|  |  |
| --- | --- |
| * + BK-GCS-PEDCO-120-PI-SP-0001
 | Piping Material Specification |
| * + BK-GCS-PEDCO-120-PR-LI-0004
 | LINE LIST |
| * + BK-GNRAL-PEDCO-000-PI-SP-0012
 | Specification For Flexibility Analysis |

* + BK-GCS-PEDCO-120-PI-LI-0001 Critical Line List
1. **STANDARD AND REFRENCE**
	* IPS-E-PI-200 Engineering standard for Flexibility Analysis
	* IPS-E-PI-240 Engineering standard for plant piping systems
	* API 5L Specification for Line Pipe
	* ASME B31.3 Process Piping (Petroleum Refinery Piping)
	* ASME B16.5 Steel Pipe Flanges, Flanged Valves and Fittings
	* ASME B16.9 Factory Made Wrought Steel Butt Welding Fittings
	* ASME B16.10 Face to Face and End to End Dimension of Valves
	* ASME B16.11 Forged Steel Fittings Socket Welding and Threaded
	* ASME B16.34 Valves Flanged, Threaded , and Welding End
2. **ATTACHEMENT (stress analysis calculation report)**