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| **طرح نگهداشت و افزایش تولید 27 مخزن** |
| **WELDING REPAIR PROCEDURE****نگهداشت و افزایش تولید میدان نفتی بینک** |
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| V00 | Nov.2024 | IFA | IDrill M.E. | M.Fakharian | M.Sadeghian |  |
| **Rev.** | **Date** | **Purpose of Issue/Status** | **Prepared by:** | **Checked by:** | **Approved by:** | **CLIENT Approval** |
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| **Status:** | **IFA: Issued For Approval****IFI: Issued For Information****AFC: Approved For Construction**  |

**REVISION RECORD SHEET**

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| **PAGE** | **V00** | **V01** | **V02** | **V03** | **V04** |  | **PAGE** | **V00** | **V01** | **V02** | **V03** | **V04** |
| **1** | X |  |  |  |  | **66** |  |  |  |  |  |
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| **18** |  |  |  |  |  | **83** |  |  |  |  |  |
| **19** |  |  |  |  |  | **84** |  |  |  |  |  |
| **20** |  |  |  |  |  | **85** |  |  |  |  |  |
| **21** |  |  |  |  |  | **86** |  |  |  |  |  |
| **22** |  |  |  |  |  | **87** |  |  |  |  |  |
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| **32** |  |  |  |  |  | **97** |  |  |  |  |  |
| **33** |  |  |  |  |  | **98** |  |  |  |  |  |
| **34** |  |  |  |  |  | **99** |  |  |  |  |  |
| **35** |  |  |  |  |  | **100** |  |  |  |  |  |
| **36** |  |  |  |  |  | **101** |  |  |  |  |  |
| **37** |  |  |  |  |  | **102** |  |  |  |  |  |
| **38** |  |  |  |  |  | **103** |  |  |  |  |  |
| **39** |  |  |  |  |  | **104** |  |  |  |  |  |
| **40** |  |  |  |  |  | **105** |  |  |  |  |  |
| **41** |  |  |  |  |  | **106** |  |  |  |  |  |
| **42** |  |  |  |  |  | **107** |  |  |  |  |  |
| **43** |  |  |  |  |  | **108** |  |  |  |  |  |
| **44** |  |  |  |  |  | **109** |  |  |  |  |  |
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| **46** |  |  |  |  |  | **111** |  |  |  |  |  |
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| **50** |  |  |  |  |  | **115** |  |  |  |  |  |
| **51** |  |  |  |  |  | **116** |  |  |  |  |  |
| **52** |  |  |  |  |  | **117** |  |  |  |  |  |
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| **54** |  |  |  |  |  | **119** |  |  |  |  |  |
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| **59** |  |  |  |  |  | **124** |  |  |  |  |  |
| **60** |  |  |  |  |  | **125** |  |  |  |  |  |
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| **62** |  |  |  |  |  | **127** |  |  |  |  |  |
| **63** |  |  |  |  |  | **128** |  |  |  |  |  |
| **64** |  |  |  |  |  | **129** |  |  |  |  |  |
| **65** |  |  |  |  |  | **130** |  |  |  |  |  |

**CONTENTS**

[1.0 INTRODUCTION 4](#_Toc182207386)

[2.0 scope 5](#_Toc182207387)

[3.0 REFERENCES CODE AND STANDARD 5](#_Toc182207388)

[4.0 scope of work 5](#_Toc182207389)

[5.0 performance 5](#_Toc182207390)

[6.0 reporting 6](#_Toc182207391)

[7.0 build up 6](#_Toc182207392)

[8.0 attachment (repair Report) 6](#_Toc182207393)

1. **INTRODUCTION**

Binak oilfield in Bushehr province is a part of the southern oilfields of Iran, is located 20 km northwest of Genaveh city.

With the aim of increasing production of oil from Binak oilfield, an EPC/EPD Project has been defined by NIOC/NISOC and awarded to Petro Iran Development Company (PEDCO). Also, PEDCO (as General Contractor) has assigned the EPC-packages of the Project to "Hirgan Energy - Design and Inspection" JV.

**GENERAL DEFINITION**

The following terms shall be used in this document.

|  |  |
| --- | --- |
| CLIENT:  | National Iranian South Oilfields Company **(NISOC)** |
| PROJECT:  | Binak Oilfield Development SUPPLY STORAGE TANK. |
| EPD/EPC CONTRACTOR (GC):  | Petro Iran Development Company **(PEDCO)** |
| EPC CONTRACTOR/PURCAHSER:  | Joint Venture of: Hirgan Energy – Design &Inspection Companies **(HE/DI)** |
| VENDOR:  | iDrill Middle East **(iDrill M.E)** |
| EXECUTOR:  | Executor is the party which carries out all or part ofconstruction and/or commissioning for the project. |
| TPI:  | Third-Party Inspector |
| SHALL:  | Is used where a provision is mandatory. |
| SHOULD:  | Is used where a provision is advisory only. |
| MAY:  | Is used where a provision is completely discretionary. |

1. **scope**

This procedure covers the requirement for repairing of weld defect while will be employed by iDrill Middle East Company for storage tanks related to the Binak Oilfield Development of Gas Dehydration Package. project. This procedure is required for Tag No.: TK-2209-TK -TK-2102-TK-2301 A/B

1. **REFERENCES CODE AND STANDARD**

1. API-650

2. ASME Sec. – V

1. **scope of work**

All of activities in regard to repairing should be according to this procedure.

1. **performance**
2. All defects found in welds shall be called to the attention of the Purchaser’s inspector, and the inspector’s approval shall be obtained before the defects are repaired. All completed repairs shall be subject to the approval of the Purchaser’s inspector. Acceptance criteria are specified in API 650 Para. 8.2, 8.4, and 8.5, as applicable.
3. Pinhole leaks or porosity in a tank bottom joint may be repaired by applying an additional weld bead over the defective area. Other defects or cracks in tank bottom or tank roof joints shall be repaired as required by API 650 Para. 8.1.7. Mechanical caulking is not permitted.
4. All defects, cracks, or leaks in shell joints or the shell-to-bottom joint shall be repaired in accordance with API 650 Para. 8.1.7.
5. Repairs of defects discovered after the tank has been filled with water for testing shall be made with the water level at least 0.3 m (1 ft.) below any point being repaired or, if repairs have to be made on or near the tank bottom, with the tank empty. welding shall not be done on any tank unless all connecting lines have been completely blinded, repairs shall not be attempted on a tank that is filled with oil or that has contained oil until the tank has been emptied, cleaned, and gas freed. Repairs on a tank that has contained oil shall not be attempted by the manufacturer unless the manner of repair has been approved in writing by purchaser and repairs are made in the presence of the Purchaser’s inspector.
6. Defects in welds shall be repaired by grinding out the defects from one side or both sides of the joint, as required, and re-welding. All repaired welds in joints shall be checked by repeating the original inspection procedure and by repeating one of the testing methods of API 650 Para. 7.3, subject to the approval of the Purchaser.
7. All of defects in welds and parent material such as: undercut, etc. which detect by Visual inspection shall be removed by grinding.
8. Before re-welding the repair area shall be grinded smoothly, removal of defects shall be verified and confirm by Visual check and PT or MT.
9. Repair welding of defects shall be done by qualified welders using relevant welding procedure, that approved by purchaser.
10. All of the welding shall be done by the same welding procedure specification (WPS) as the original weld.
11. After weld completion the sufficient NDT (RT for subsurface defect & PT or MT for surface defect) should be done in the area, for compliance of welding repair of defect, and the surface shall be re-examined by Visual check.
12. Ultrasonic test shall be done where Radiography test cannot be used or whenever requested by the inspectors.
13. All repairing shall be performed before Hydro test.
14. All repairs caused by Hydro test shall be eliminate under inspector’s supervision.
15. Repair welding shall be done by shielded metal arc welding (SMAW) by an approved WPS.
16. Where weld repairs are required, they shall be done progressively while the tank is being fabricated to minimize possible peaking and banding.
17. **reporting**

For each part which repaired, a report shall be issued. The report shall contain all necessary information for defines.

* + Location (including Item No. Part No, and exactly Place.)
	+ NDT Reports
1. **build up**
2. Prepare the surface by grinding.
3. Build Up welding shall be done by shielded metal arc welding (SMAW) by an approved WPS.
4. After welding should be smooth surface.
5. Magnetic particle inspection or penetrant testing shall be done.
6. **attachment (repair Report)**

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| **Project Name:** | **Vendor:** | **Purchaser:** | **Date:** |
| Binak Oilfield Development of Gas Dehydration Package. | iDrill Middle East | Hirgan Energy – Design & Inspection Companies | **…. . .. . ..** |
| **p.o No:** | **Procedure No.:** | **Report No.:** | **Page No.:** |
|  |  | **…………………** | Page 1 of 1 |

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| **ITEM** | **WELD NO.** | **LOCATION** | **DEFECT TYPE** | **METHOD OF REPAIRING** | **NDT TEST** | **RESULT** | **REMARK** |
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| **IdRILL M. E** | **HIRGAN / DI** | **PEDCO** | **TPI** | **NISOC** |
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